

A. ACSL SIMULATION MODEL PROGRAM

! Model Program

! CASE : CASCADE TEMPERATURE - BASE

! TUNING : DPC BASED

PROGRAM

```
CINTERVAL    CINT = 5      ! Communication interval [s]
MAXTERVAL    MAXT = 0.05   ! Upper bound of integration step [s]
ALGORITHM    IALG = 5     ! Integration algorithm
                ! Runge-Kutta fourth order
NSTEPS        NSTEP = 1    ! Number of integration steps per communication interval
```

! =====

! DATA

! =====

! Refrigerant inventory [kg]

CONSTANT W = 6500

! Vessels sizes [m³]

CONSTANT V1 = 20 ! LP evaporator

CONSTANT V2 = 3.393 ! IP evaporator

CONSTANT V3 = 18.85 ! Receiver
CONSTANT VC = 4.15 ! Condenser

! Coefficients for curve fittings for first compressor performance

CONSTANT C11 = 1.9928
CONSTANT C12 = 16791
CONSTANT C13 = 8756.4

! Coefficients for curve fittings for second compressor performance

CONSTANT C21 = 0.45615
CONSTANT C22 = 10296
CONSTANT C23 = 2956.2
CONSTANT C24 = 0.816051
CONSTANT C25 = 0.27585

! Coefficients for curve fittings for first compressor isentropic efficiency

CONSTANT E11 = 6.47E-5
CONSTANT E12 = 0.353
CONSTANT E13 = 7.101E-4
CONSTANT E14 = 6.5963

! Coefficients for curve fittings for second compressor isentropic efficiency

CONSTANT E21 = 4.098E-5
CONSTANT E22 = 0.364
CONSTANT E23 = 1.121E-3
CONSTANT E24 = 12.445

! Combined overall heat transfer coefficients and heat transfer areas
! in the two evaporators and the condenser [J/(s.K)]

CONSTANT U1A1 = 146.066 ! LP evaporator
CONSTANT U2A2 = 5.5479 ! IP evaporator
CONSTANT U3A3 = 420.643 ! Condenser

! Valve constants [kg/(s.bar0.5)]

```
CONSTANT CV1 = 3.39814          ! Vapour valve
CONSTANT CV2 = 2.233338         ! First liquid valve
CONSTANT CV3 = 1.85435          ! Second liquid valve
```

! Combined process stream flowrate and specific heat capacity [J/(s.K)]

```
CONSTANT FCP1 = 111.394          ! LP evaporator
CONSTANT FCP2 = 24.32            ! IP evaporator
```

! Process stream inlet temperatures [K]

**! Note that TP1I is not included in a CONSTANT statement to avoid
! a warning message when it is step-change**

```
TP1I = 235.2                    ! Process stream in LP evaporator
CONSTANT TP2I = 280.4            ! Process stream in IP evaporator
CONSTANT TP3I = 303.0            ! Cooling air in the condenser
```

! Antoine Equation coefficients for propylene

```
CONSTANT A = 9.0825
CONSTANT B = 1807.53
CONSTANT C = 26.15
```

! General constants

```
CONSTANT R = 8.314              ! Gas constant [J/(mol.K)]
CONSTANT MW = 42.081             ! Propylene molecular weight [kg/kmol]
CONSTANT G = 9.81                ! Gravity acceleration [m/s2]
```

! Specific heat capacity equation coefficients for propylene

```
CONSTANT C1 = 3.707
CONSTANT C2 = 0.01
CONSTANT C3 = 23.439
CONSTANT C4 = 0.001
CONSTANT C5 = -11.594
CONSTANT C6 = 2.2033E-3
```

! =====

! INITIAL CONDITIONS

! =====

! Initial values are needed for all INTEG and IMPLC statements in the

! model

! Initial values for state variables

| | |
|---------------------------|--|
| CONSTANT W1ic = 2000 | ! Refrigerant holdup in LP evaporator [kg] |
| CONSTANT W2ic = 400 | ! Refrigerant holdup in IP evaporator [kg] |
| CONSTANT T3ic = 312.325 | ! Liquid refrigerant temperature in the receiver [K] |
| CONSTANT H1ic = 1.20644E6 | ! Heat content in LP evaporator [J] |
| CONSTANT H2ic = 2.89417E5 | ! Heat content in IP evaporator [J] |
| CONSTANT W4ic = 540.333 | ! Vapour refrigerant holdup in the condenser [kg] |

! Initial values for variables evaluated using implicit ACSL solver IMPLC

| | |
|-------------------------|--|
| CONSTANT T1ic = 222.88 | ! LP evaporator temperature [K] |
| CONSTANT T2ic = 262.508 | ! IP evaporator temperature [K] |
| CONSTANT PAic = 3.74756 | ! Inter-stage mixing node pressure [bar] |
| CONSTANT TAic = 292.889 | ! Discharge temperature from first compressor [K] |
| CONSTANT TBic = 281.941 | ! Inter-stage mixing node temperature [K] |
| CONSTANT TCic = 360.138 | ! Discharge temperature from second compressor [K] |
| CONSTANT TDic = 312.325 | ! Refrigerant temperature in the condenser [K] |
| CONSTANT HH1ic = 7363 | ! Head in first compressor [m] |
| CONSTANT HH2ic = 9298 | ! Head in second compressor [m] |

! =====

! CONTROLLERS SETTINGS

! =====

! Controllers gain factors

| | |
|-----------------------|-----------------------|
| CONSTANT K1 = 2.86 | ! L1 controller |
| CONSTANT K2 = 10.0 | ! L2 controller |
| CONSTANT K3 = -1.0 | ! P1 slave controller |
| CONSTANT K4 = -3.33 | ! P2 controller |
| CONSTANT K5 = -386.67 | ! P3 controller |

! Controllers integral times [s]

```
CONSTANT TI1 = 37.61           ! L1 controller
CONSTANT TI2 = 37.61           ! L2 controller
CONSTANT TI3 = 37.61           ! P1 slave controller
CONSTANT TI4 = 37.61           ! P2 controller
CONSTANT TI5 = 37.61           ! P3 controller
```

! Cascade temperature controller

```
CONSTANT KT=0.2                ! gain factor
CONSTANT TIT=37.61              ! Integral time [s]
```

! Initial values for errors, needed for INTEG statements

```
CONSTANT IER1ic = 0
CONSTANT IER2ic = 0
CONSTANT IER3ic = 0
CONSTANT IER4ic = 0
CONSTANT IER5ic = 0
CONSTANT IERTP1ic = 0
CONSTANT IERTP2ic = 0
```

! Initial values for the manipulated variables

```
CONSTANT XV2ic = 0.7           ! L1-controller valve opening
CONSTANT XV3ic = 0.7           ! L2-controller valve opening
CONSTANT Nic = 0.979845        ! Compressor's speed
CONSTANT XV1ic = 0.7           ! P2-controller valve opening
CONSTANT FCP3ic = 232.3256     ! Combined cooling air flowrate
                                ! and specific heat capacity [J/(s.K)]
```

! Set points

```
CONSTANT L1SP=3.304             ! L1 [m3]
CONSTANT L2SP=0.6932            ! L2 [m3]
CONSTANT P2SP=4.2               ! P2 [bar]
CONSTANT P3SP=15.9              ! P3 [bar]
CONSTANT L3SP=7.61845            ! L3 [m3]
CONSTANT TP1OSP = 226.2          ! TP1O [K]
```

```
CONSTANT TP2OSP = 276.751           ! TP2O [K]
```

```
! ======  
! ======
```

INITIAL

```
! This section includes the evaluation of the initial values for  
! the conditions in the LP and IP evaporators
```

```
! LP evaporator
```

$$P1ic = \text{EXP}(A - B/(T1ic - C))$$

$$Z1ic = 0.955 + 0.0*T1ic$$

$$VF1ic = 8.05418E-4 + 3.934E-6*T1ic$$

$$WV1ic = (P1ic*MW*100/(Z1ic*R*T1ic))*((V1-VF1ic*W1ic)/(1-(VF1ic*P1ic*MW/ &
(Z1ic*R*T1ic))))$$

```
! IP evaporator
```

$$P2ic = \text{EXP}(A - B/(T2ic - C))$$

$$Z2ic = 0.566 + 1.26E-3*T2ic$$

$$VF2ic = 5.91479E-4 + 4.777E-6*T2ic$$

$$WV2ic = (P2ic*MW*100/(Z2ic*R*T2ic))*((V2-VF2ic*W2ic)/(1-(VF2ic*P2ic*MW/ &
(Z2ic*R*T2ic))))$$

```
END          ! OF INITIAL
```

```
! ======  
! ======
```

DYNAMIC

```
! ======  
! ======
```

```
! This part contains the inclusion of a step change in the
```

```
! process stream input temperature TP1I at time SS  
  
! Time of step change occurrence  
  
SS=1500  
  
! Name of DISCRETE section on which a step change is performed  
  
SCHEDULE STEADY .AT.SS  
  
DISCRETE STEADY  
  
TP1I=237.2  
  
END      ! OF DISCRETE
```

```
! Note that to include more than one step change, a DISCRETE section  
! is required for each
```

```
! ======  
! ======
```

DERIVATIVE

```
! State variables
```

| | |
|----------------------|--|
| W1 = INTEG(DW1,W1ic) | ! Refrigerant holdup in LP evaporator [kg] |
| W2 = INTEG(DW2,W2ic) | ! Refrigerant holdup in IP evaporator [kg] |
| T3 = INTEG(DT3,T3ic) | ! Liquid refrigerant temperature in the receiver [K] |
| H1 = INTEG(DH1,H1ic) | ! Heat content in LP evaporator [J] |
| H2 = INTEG(DH2,H2ic) | ! Heat content in IP evaporator [J] |
| W4 = INTEG(DW4,W4ic) | ! Vapour refrigerant holdup in the condenser [kg] |

```
! Derivatives
```

```
DW1 = FL2 - FG1  
DW2 = FL3 - FL2 - FG2  
DT3 = FL4 * (TD - T3) /W3  
DH1 = HFL2*FL2 - HFG1*FG1 + Q1
```

DH2 = HFL3*FL3 - HFL2*FL2 - HFG2*FG2 + Q2
 DW4 = FG3 - FL4

! -----

! Liquid refrigerant mass flowrates [kg/s]

FL2 = XV2*CV2*SQRT(P2-P1)
 FL3 = XV3*CV3*SQRT(P3-P2)
 FL4 = -QC/(HFG3-HFL4)

! Vapour refrigerant mass flow rates [kg/s]

FG1 = FG1S * MW*P1*100/(T1*R*Z1)
 FG2 = XV1*CV1*SQRT(P2-PA)
 FG3 = FG3S * MW*PA*100/(TB*R*Z2)

! Vapour refrigerant volumetric flow rate [m³/s]

! Relationships obtained by curve fitting

FG1S = (N**1.56) * (C11*HS1 - C12)/(HS1 - C13)
 TX = C21/(TAN((C22-HS2)/C23))
 FG3S = (N**1.79) * (C24 + C25 * LOG10(SQRT(TX**2+1)-TX))

! -----

! Inter-stage mixing node temperature [K]

TB = (TA*FG1 + T2*FG2)/(FG1+FG2)

! -----

! Pressures in the vessels [bar]

! Plin is defined as it is needed to be used in the linearisation of the model

CONSTANT Plin=0
 P1 = EXP(A - B/(T1-C)) + Plin
 P2 = EXP(A - B/(T2-C))

P3 = EXP(A - B/(TD-C))

! -----

! Q : Heat loads [J/s]

! TPiO : Process stream outlet temperature [K]

! LP evaporator

Q1 = FCP1 * (TP1I - TP1O)

TP1O = (1-A1) * T1 + A1 * TP1I

A1 = EXP (-U1A1/FCP1)

! IP evaporator

Q2 = FCP2 * (TP2I - TP2O)

TP2O = (1-A2) * T2 + A2 * TP2I

A2 = EXP (-U2A2/FCP2)

! Condenser

QC = FCP3 * (TP3I - TP3O)

TP3O = (1-A3) * TD + A3 * TP3I

A3 = EXP (-U3A3/FCP3)

! -----

! First compressor calculations

! Scaled head [m]

HS1 = HH1/N**2.19

! Polytropic efficiency

! Relationship obtained by curve fitting

ETA1 = E11*HS1 + E12 -10** (E13*HS1-E14)

! Specific heat capacity [J/(kg.K)]

CPI1 = C1 + C2*T1 * (C3 + C4*T1 * (C5 + C6*T1))
 CPO1 = C1 + C2*TA * (C3 + C4*TA * (C5 + C6*TA))

! Evaluating k constant used in calculating the discharge temperature

G1 = 0.5 * (CPI1/(CPI1-R) + CPO1/(CPO1-R))
 POL1 = ETA1 * G1 /(G1 - 1)

! Discharge temperature [K], using implicit solver

RESIDTA = TA - T1*((PA/P1)**(1/POL1))
 TA = IMPLC(RESIDTA,TAic)

! Compressor's head [m], using implicit solver

RESIDHH1 = HH1 - POL1 * (R*1000/(G*MW)) * (TA - T1)
 HH1 = IMPLC(RESIDHH1,HH1ic)

! Second compressor calculations

! Scaled head [m]

HS2 = HH2/N**2.11

! Polytropic efficiency

! Relationship obtained by curve fitting

ETA2 = E21*HS2 + E22 - 10**((E23*HS2-E24))

! Specific heat capacity [J/(kg.K)]

CPI2 = C1 + C2*TB * (C3 + C4*TB * (C5 + C6*TB))
 CPO2 = C1 + C2*TC * (C3 + C4*TC * (C5 + C6*TC))

! Evaluating k constant used in calculating the discharge temperature

G2 = 0.5 * (CPI2/(CPI2-R) + CPO2/(CPO2-R))
 POL2 = ETA2 * G2 /(G2 - 1)

! Discharge temperature [K], using implicit solver

RESIDTC = TC - TB*((P3/PA)**(1/POL2))

TC = IMPLC(RESIDTC,TCic)

! Compressor's head [m], using implicit solver

RESIDHH2 = HH2 - POL2 * (R*1000/(G*MW)) * (TC - TB)

HH2 = IMPLC(RESIDHH2,HH2ic)

! -----

! Vapour refrigerant streams specific enthalpies [J/kg]

HFG1 = 747.441 + 1.36908*T1

HFG2 = 663.375 + 1.63599*T2

HFG3 = 474.018 + 2.09759*TC

! Liquid refrigerant streams specific enthalpies [J/kg]

HFL2 = 7.16036 + 2.63768*T2

HFL3 = 95.5601 + 2.32367*T3

HFL4 = 95.5601 + 2.32367*TD

! Refrigerant specific enthalpy in LP evaporator [J/kg]

HW1V = 747.441 + 1.36908*T1 ! Liquid

HW1L = 7.16036 + 2.63768*T1 ! Vapour

! Refrigerant specific enthalpy in IP evaporator [J/kg]

HW2V = 663.375 + 1.63599*T2 ! Liquid

HW2L = 7.16036 + 2.63768*T2 ! Vapour

! -----

! Calculation of temperature and vapour holdup in LP evaporator

! Liquid and vapour enthalpies [J]

HL1 = WL1 * HW1L

HV1 = WV1 * HW1V

! Temperature in LP evaporator, using implicit solver

RESIDT1 = H1 - HL1 -HV1

T1 = IMPLC(RESIDT1,T1ic)

! Vapour holdup [kg], using implicit solver

RESIDWV1 = P1 - Z1*R*T1/(MW*VG1*100)

WV1 = IMPLC(RESIDWV1,WV1ic)

! -----

! Calculation of temperature and vapour mass content in IP evaporator

! Liquid and vapour enthalpies [J]

HL2 = WL2 * HW2L

HV2 = WV2 * HW2V

! Temperature in IP evaporator, using implicit solver

RESIDT2 = H2 - HL2 -HV2

T2 = IMPLC(RESIDT2,T2ic)

! Vapour holdup [kg], using implicit solver

RESIDWV2 = P2 - Z2*R*T2/(MW*VG2*100)

WV2 = IMPLC(RESIDWV2,WV2ic)

! -----

! Liquid holdup [kg]

WL1 = W1 - WV1 ! LP evaporator

WL2 = W2 - WV2 ! IP evaporator

W3 = W - W1 - W2 - W4 ! Receiver

! -----

! Liquid refrigerant specific volume [m3/kg]

$$VF1 = 8.05418E-4 + 3.934E-6*T1$$

$$VF2 = 5.91479E-4 + 4.777E-6*T2$$

$$VF3 = -2.00589E-4 + 7.493E-6*TD$$

! Vapour volume [m3] in the vessels

$$V1G = V1 - WL1 * VF1$$

! LP evaporator

$$V2G = V2 - WL2 * VF2$$

! IP evaporator

$$V4G = V3 + VC - W3 * VF3$$

! Condenser and receiver

! Vapour refrigerant specific volume [m3/kg]

$$VG1 = V1G/WV1$$

$$VG2 = V2G/WV2$$

$$VG4 = V4G/W4$$

! -----

! Refrigerant temperature in the condenser [K], using implicit solver

$$RESIDTD = P3 - Z3*R*TD/(MW*VG4*100)$$

$$TD = IMPLC(RESIDTD,TDic)$$

! -----

! Inter-stage mixing node pressure [bar], using implicit solver

$$RESIDPA = FG3 - FG1 - FG2$$

$$PA = IMPLC(RESIDPA,PAic)$$

! -----

! Compressibility factors

$$Z1 = 0.955 + 0.0*T1$$

$$Z2 = 0.566 + 1.26E-3*TB$$

$$Z3 = -0.194 + 2.97E-3*TD$$

! -----

! Volumetric holdups in the vessels [m3]

! Note that these values are used as indicators for levels in the vessels

! and hence are referred to as levels in the control scheme application

L1 = WL1*VF1 ! LP evaporator

L2 = WL2*VF2 ! IP evaporator

L3 = W3*VF3 ! Receiver

! -----

! CONTROL IMPLEMENTATION

! =====

! Note that L3 is not controlled in this scheme

! Error evaluation (ysp - y)

ER1 = L1SP - L1

ER2 = L2SP - L2

ER3 = P1SP - P1

ER4 = P2SP - P2

ER5 = P3SP - P3

ER6 = L3SP - L3

ERTP1 = TP1OSP - TP1O

ERTP2 = TP2OSP - TP2O

! Error integration

IER1 = INTEG(ER1,IER1ic)

IER2 = INTEG(ER2,IER2ic)

IER3 = INTEG(ER3,IER3ic)

IER4 = INTEG(ER4,IER4ic)

IER5 = INTEG(ER5,IER5ic)

IERTP1 = INTEG(ERTP1,IERTP1ic)

IERTP2 = INTEG(ERTP2,IERTP2ic)

! ISE evaluation

```

SE1=ER1*ER1
SE2=ER2*ER2
SE3=ER3*ER3
SE4=ER4*ER4
SE5=ER5*ER5
SE6=ER6*ER6
SETP1=ERTP1*ERTP1
SETP2=ERTP2*ERTP2

```

```

ISE1=INTEG(SE1,0)
ISE2=INTEG(SE2,0)
ISE3=INTEG(SE3,0)
ISE4=INTEG(SE4,0)
ISE5=INTEG(SE5,0)
ISE6=INTEG(SE6,0)
ISETP1=INTEG(SETP1,0)
ISETP2=INTEG(SETP2,0)

```

! Dummy "lin" variables are defined as they are needed in the linearisation of the model

```

CONSTANT XV2lin = 0
CONSTANT XV3lin = 0
CONSTANT Nlin = 0
CONSTANT XV1lin = 0
CONSTANT FCP3lin = 0

```

! Controllers actions

| | |
|---|-------------------|
| XV2 = K1 * (ER1 + IER1 / TI1) + XV2ic + XV2lin | ! L1-XV2 loop |
| XV3 = K2 * (ER2 + IER2 / TI2) + XV3ic + XV3lin | ! L2-XV3 loop |
| N = K3 * (ER3 + IER3 / TI3) + Nic + Nlin | ! P1-N slave loop |
| XV1 = K4 * (ER4 + IER4 / TI4) + XV1ic + XV1lin | ! P2-XV2 loop |
| FCP3 = K5 * (ER5 + IER5 / TI5) + FCP3ic + FCP3lin | ! P3-FCP3 loop |

! Cascade temperature controller action, setting P1 set point

P1SP=0.9 + KT * (ERTP1 + IERTP1 / TIT)

! Power consumption [J/s]

! Power calculated based on energy balance on each compressor

PTH1 = 0.5 * FG1* (CPO1+CPI1) * (TA-T1) * 1000/ MW

PTH2 = 0.5 * FG3* (CPO2+CPI2) * (TC-TB) * 1000/ MW

PTHTOTAL = PTH1 + PTH2

POWERINT = INTEG(PTHTOTAL,(1.4846e6))

!

! Program termination

! Run-time [s]

CONSTANT TSTP = 3499.99

TERMT (T.GE.TSTP)

END ! OF DERIVATIVE

! =====

! =====

END ! OF DYNAMIC

! =====

! =====

END ! OF PROGRAM