

Page 1

# Bridging the Gap Between Planning and Control:

# A Multiscale MPC Cascade Approach

#### IFAC World Congress, Cape Town, 2014 Revised Slides for Distribution, Oct 28, 2014

# Dr. Joseph Lu

#### Honeywell International



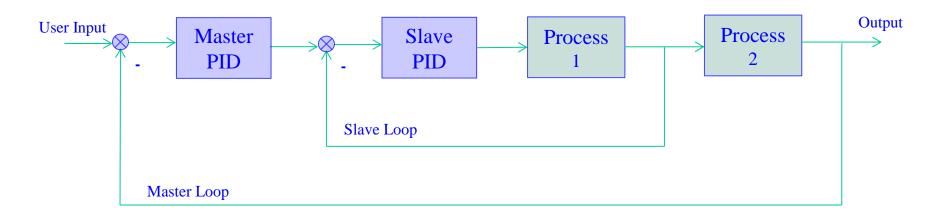
- ✓ Over the last 30+ years, process industries have made much progress in real-time control and optimization
  - Close to 10 thousand MPC controllers have been implemented in different industries.
    - Oil refining, petrochemical, pulp & paper, alumina just to name a few
  - > >100 plantwide optimization solutions have been implemented
    - The majority of them are for ethylene plants
  - Estimated benefits delivered: \$10 billions (\$5 billions by Honeywell)

 $\checkmark$  To broaden the reach of control, improvement opportunities exist:

- 1) Solution Scalability:
- 2) Solution Operability
- 3) Real-time responsiveness (e.g., steady-state RTO)
- ✓ A multiscale MPC cascade solution will be proposed
  - The goal is to broaden the reach of control into a new class of unsolved problems, and more specifically, to bridge the gap between planning and control.

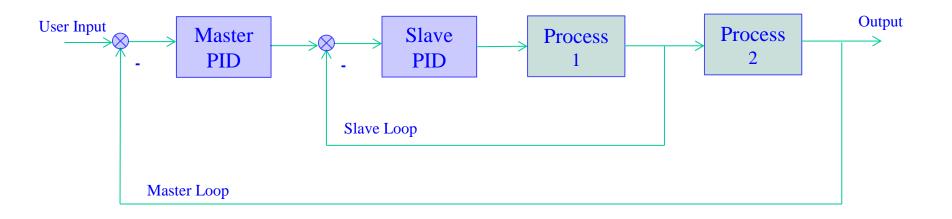


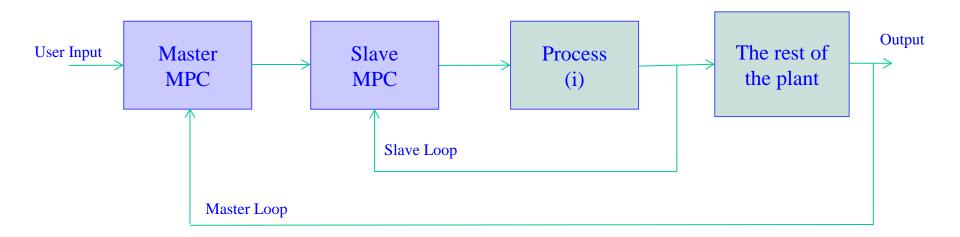








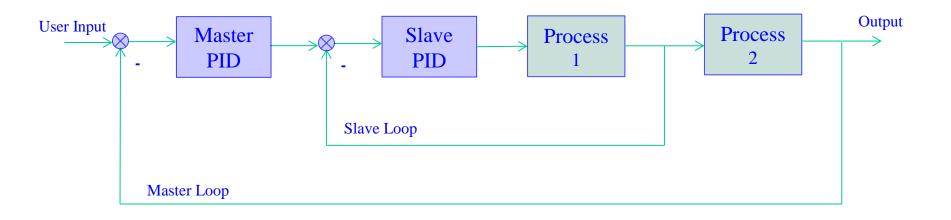


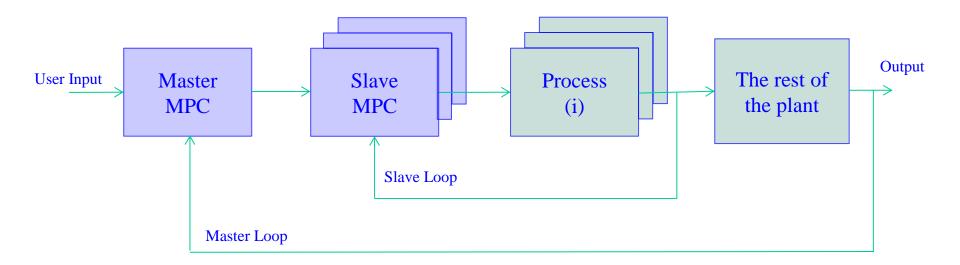


Page 4



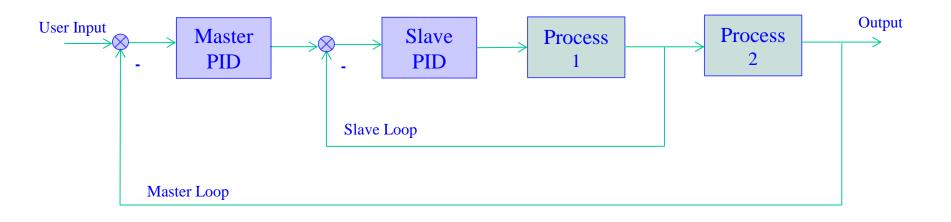


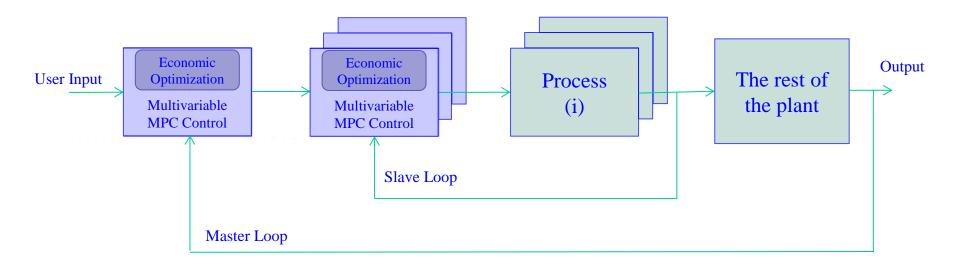




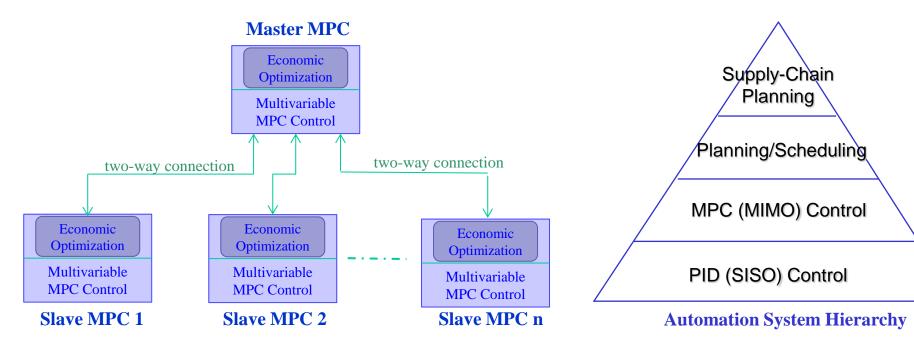






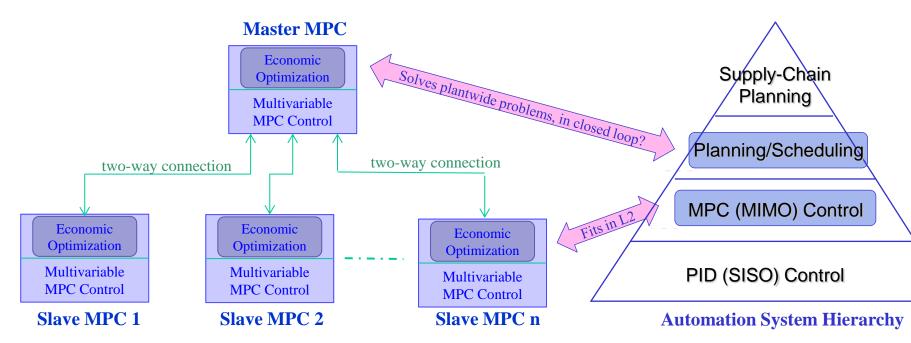






- > 1-to-n MPC cascade One Master MPC and multiple Slave MPCs
- > The Master MPC employs a dynamic model which can be, at user's discretion, a coarser-scale model
  - e.g., similar to the scale-level of a planning model
- > The Slave MPCs employs a dynamic model which can be a finer-scale one
- If Slave MPCs are deployed at every process unit, then the Master MPC can solve the plantwide production control problem dynamically and in closed loop
  - Currently, a steady-state version of this problem is controlled by planning solutions in open-loop





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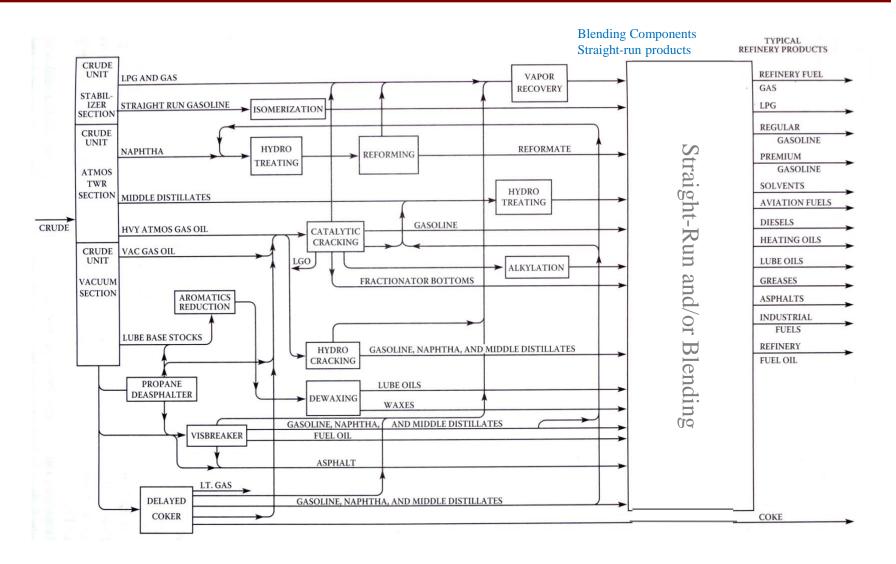




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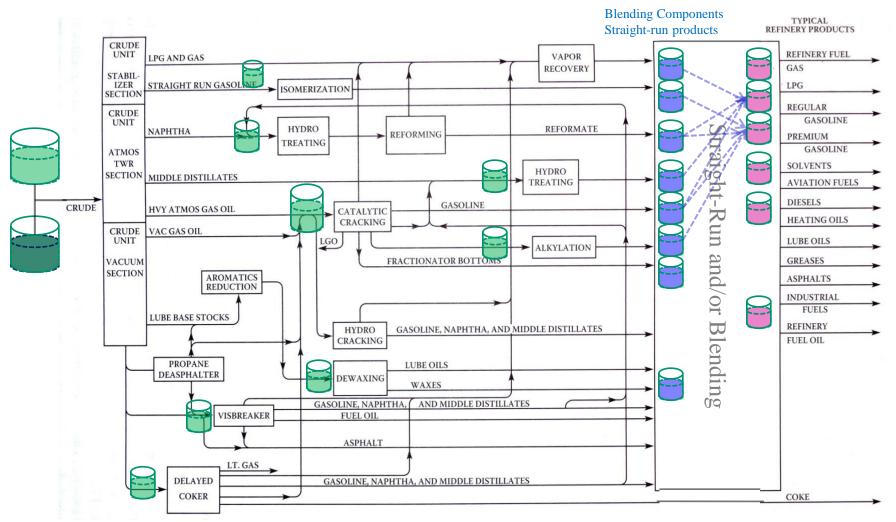


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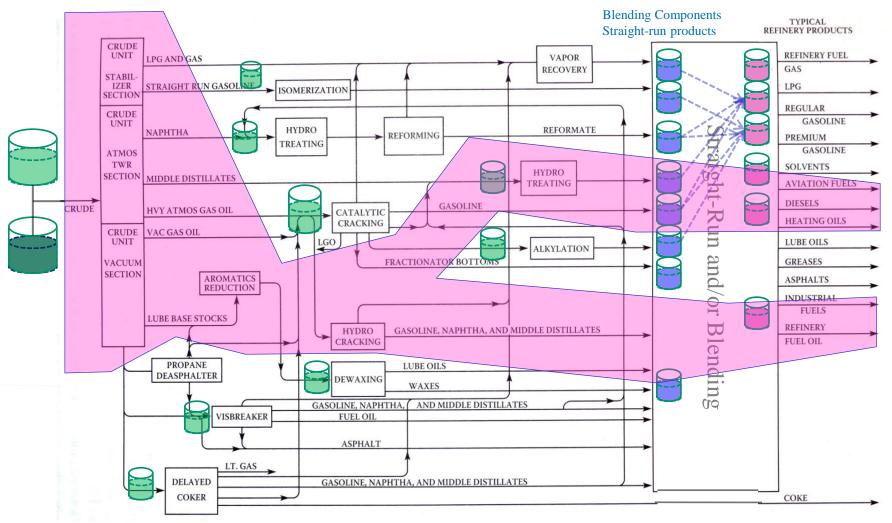
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• The intermediate tanks here are for illustration and may vary from plant to plant.



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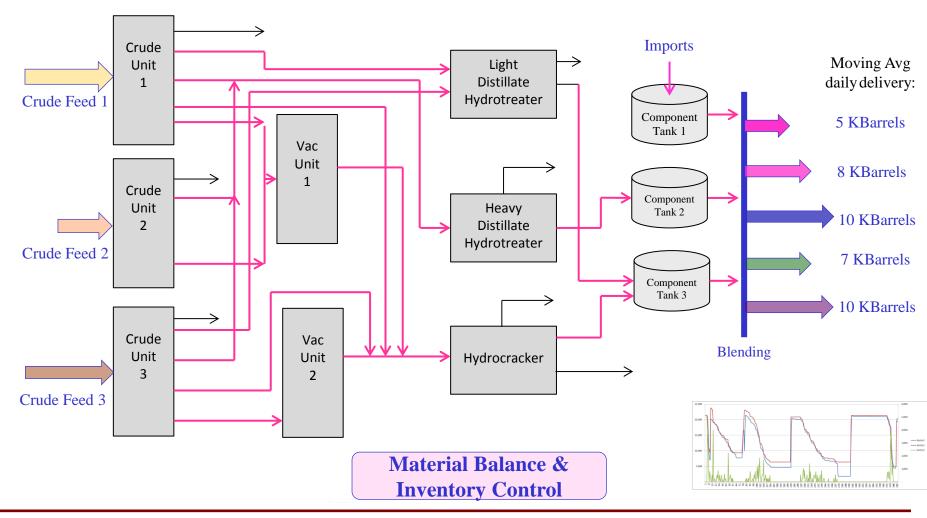


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Honeywell

Scope: the distillate production pool in an oil refinery

 $\checkmark$  It is simpler but still captures most of the important issues



From Process Unit to Plantwide Control & Optimization -

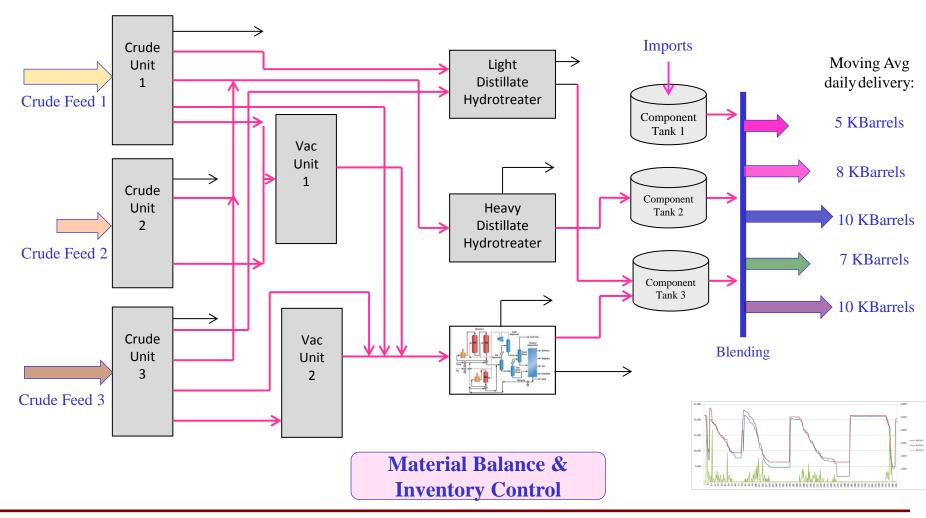
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Page 13

Honeywell

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From Process Unit to Plantwide Control & Optimization

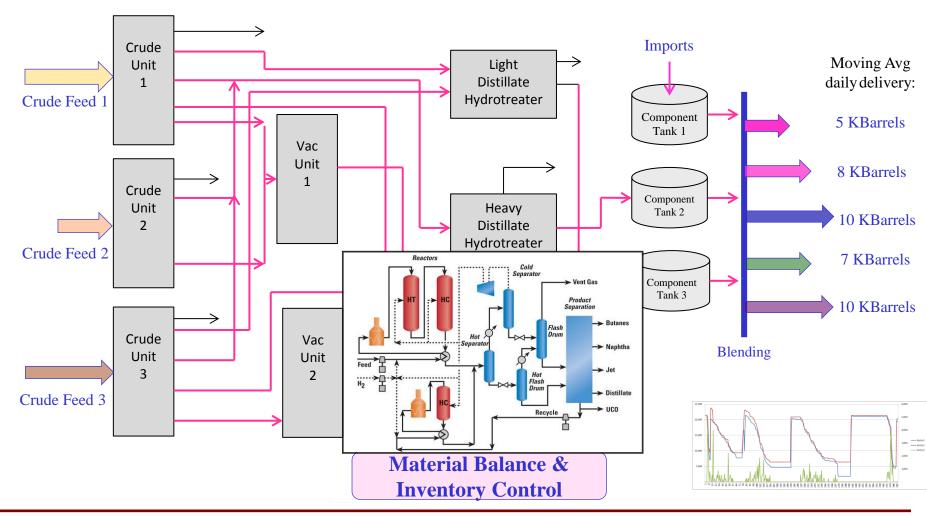
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Page 14

Honeywell

Scope: the distillate production pool in an oil refinery

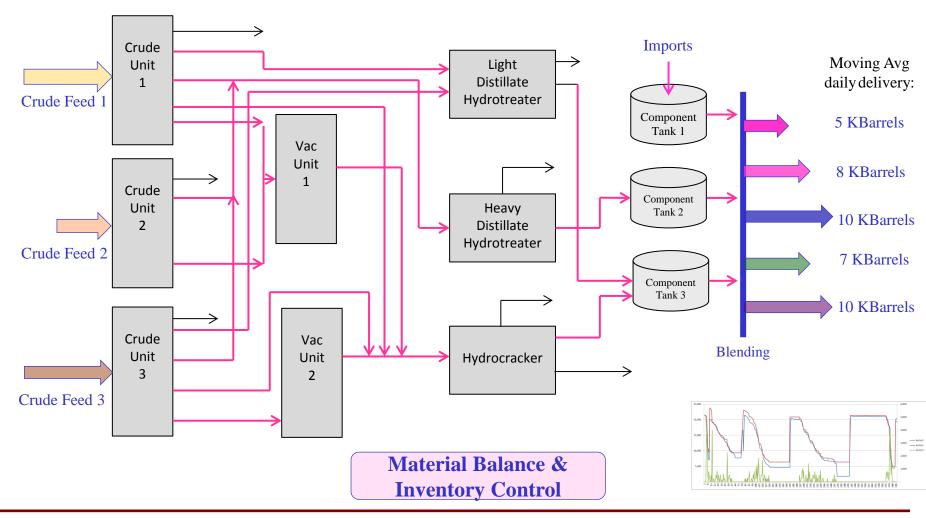
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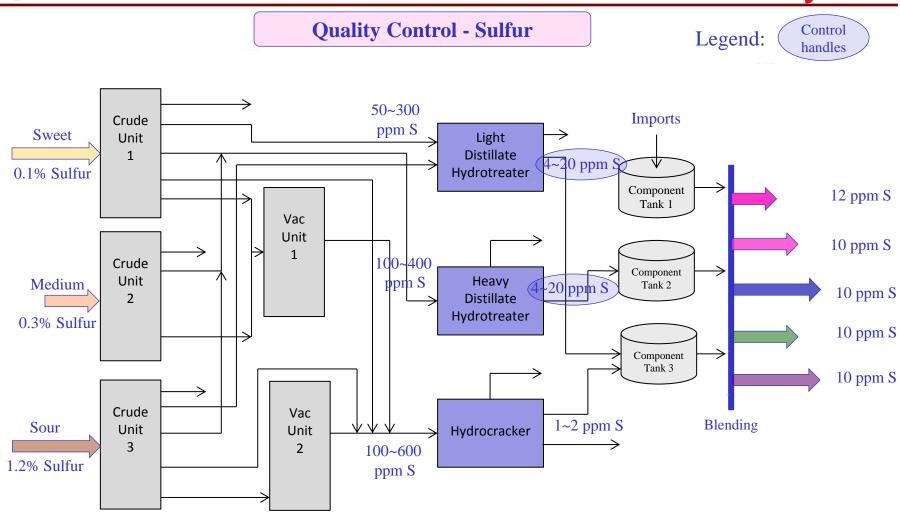
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Page 16

# Just-in-Time Manufacturing – Quality Control (1)

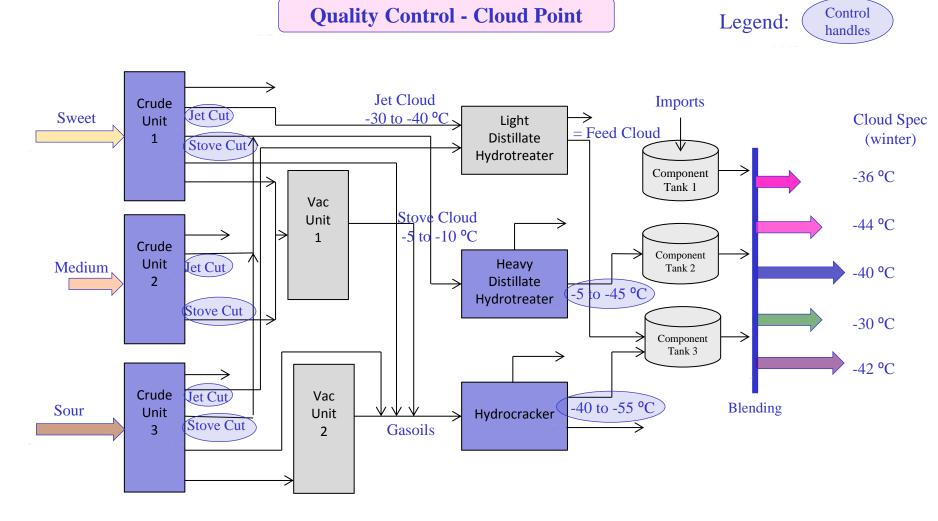
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# Just-in-Time Manufacturing – Quality Control (2)

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> Few if any (closed-loop) control solutions are available for this class of problems!



2)

Hydrotreater

Sulfur

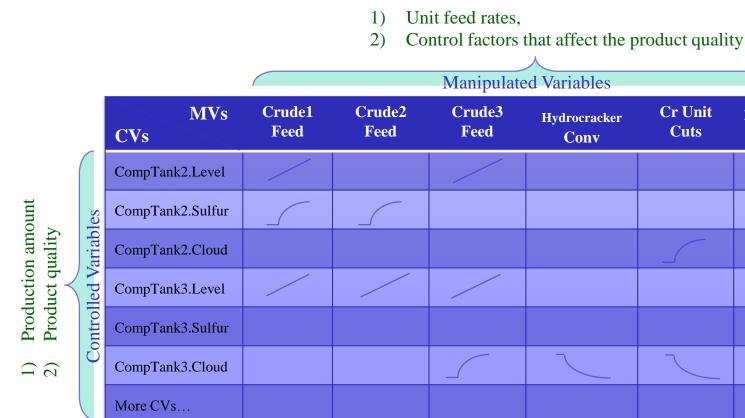
Demands

Others

DVs

**Product-i** 

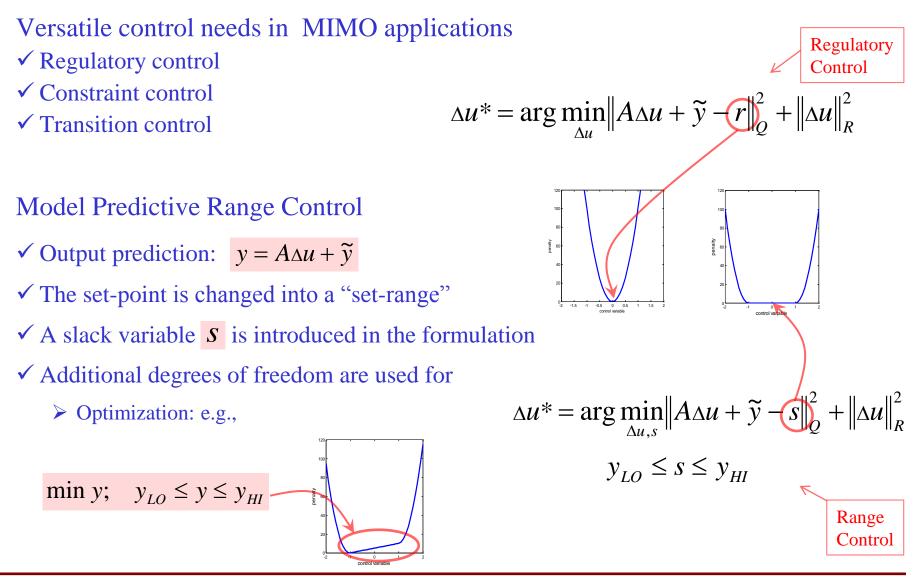
delivery



- Each (i, j) entry contains a dynamic model  $g_{i,j}(s)$ :
- ✓ Often simple dynamics such as  $\frac{k}{as^2 + bs + 1}e^{-\theta s}$  or  $\frac{k}{s(\tau s + 1)}e^{-\theta s}$  would suffice
- ✓ Notice that there is no setpoint in this control problem just constraint control

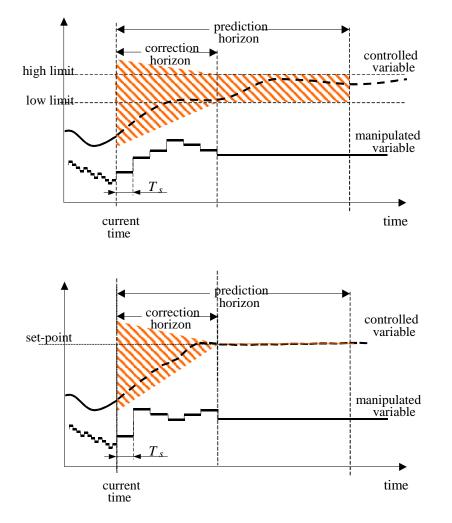


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#### Performance Specification:



#### Range control algorithm

✓ Two-stage analytic approach

a) solve the range control problem

$$\Delta u^* = \arg\min_{\Delta u,s} \left\| A \Delta u + \widetilde{y} - s \right\|_Q^2 + \left\| \Delta u \right\|_R^2;$$

b) If soln to (a) is not unique, solve for the minimum effort control

$$\Delta u^* = \arg\min_{\Delta u} \left\| \Delta u \right\|_R^2; \qquad y_{LO} \le A \Delta u + \widetilde{y} \le y_{HI}$$

 ✓ Online algorithm similar to the active-set QP: (here assume R = 0)

$$\Delta u^* = \arg \min_{\Delta u, w} \left\| \begin{bmatrix} A_{act} \\ A_{free} \end{bmatrix} \Delta u - \begin{bmatrix} w_{act} \\ w_{free} \end{bmatrix} \right\|_{Q}^{2}$$

Let 
$$Q^{\frac{1}{2}}A_{act}^{(k)} = U_k R_k V_k^T$$

$$\Delta u^* = \arg\min_{\Delta u} \left\| \left[ U_k R_k V_k^T \right] \Delta u - w_{act} \right\|_2^2$$

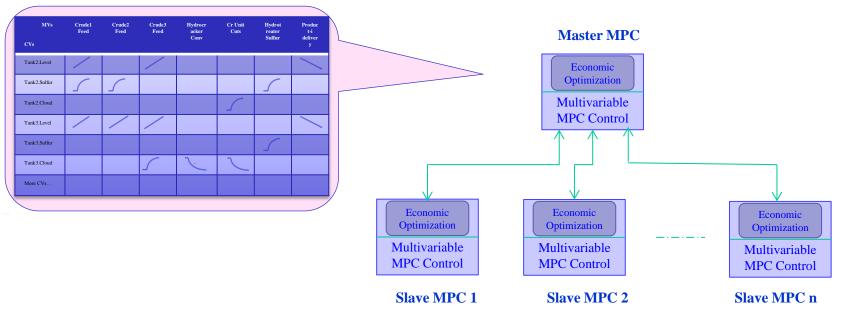
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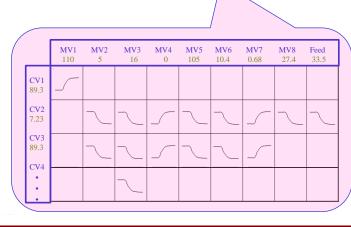
Page 21

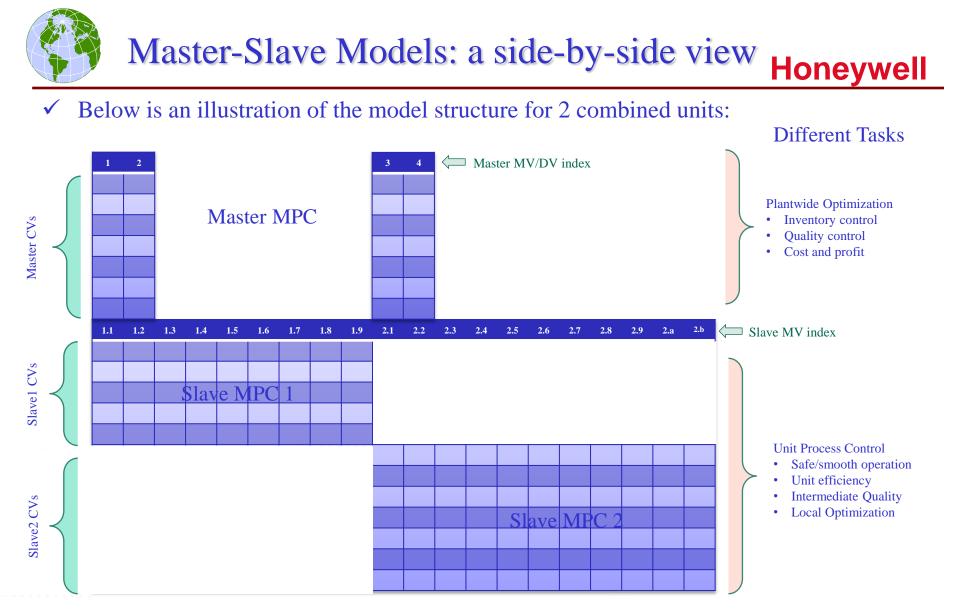


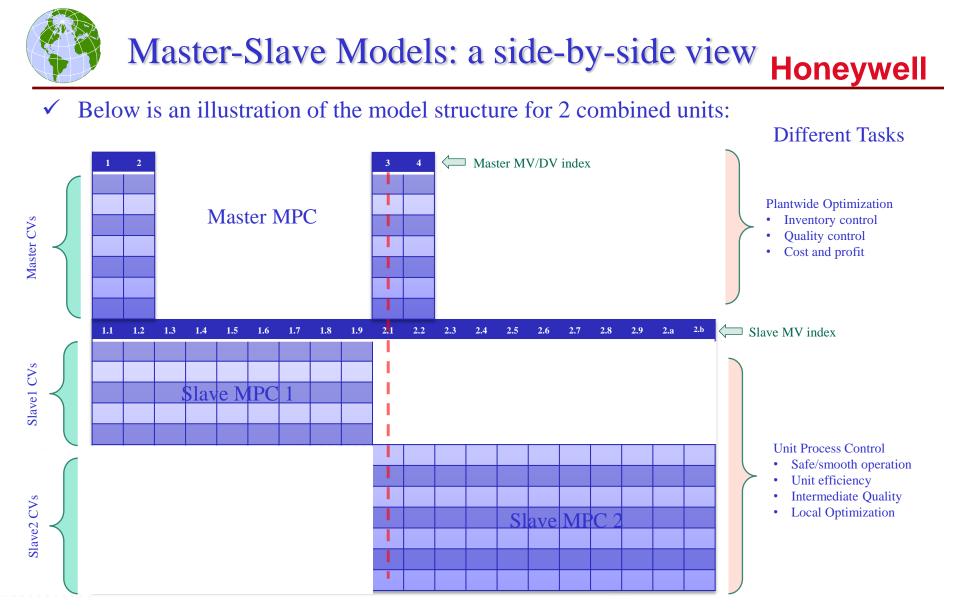
#### Master MPC for JIT Manufacturing in closed loop? Honeywell

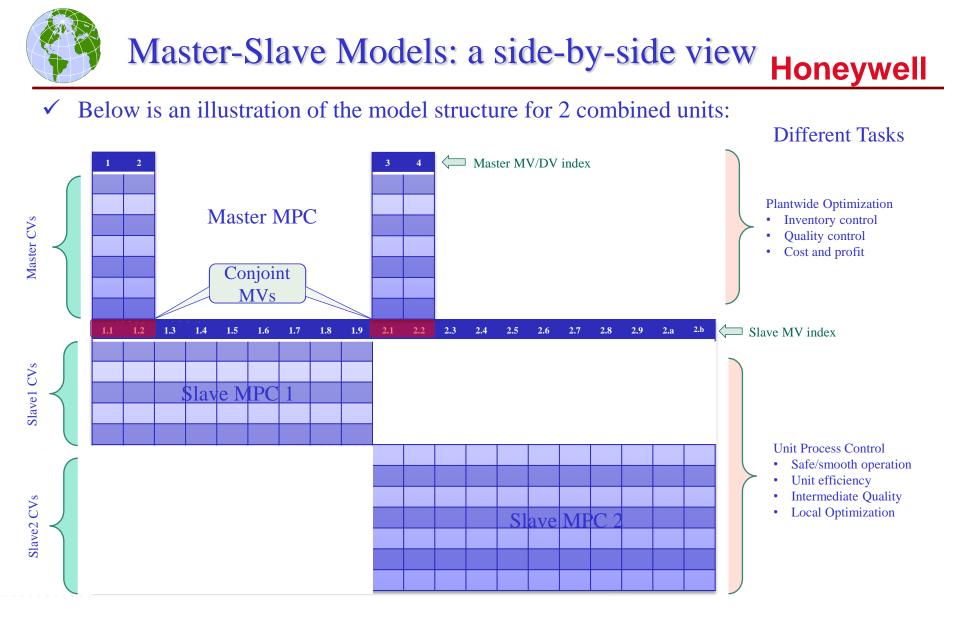


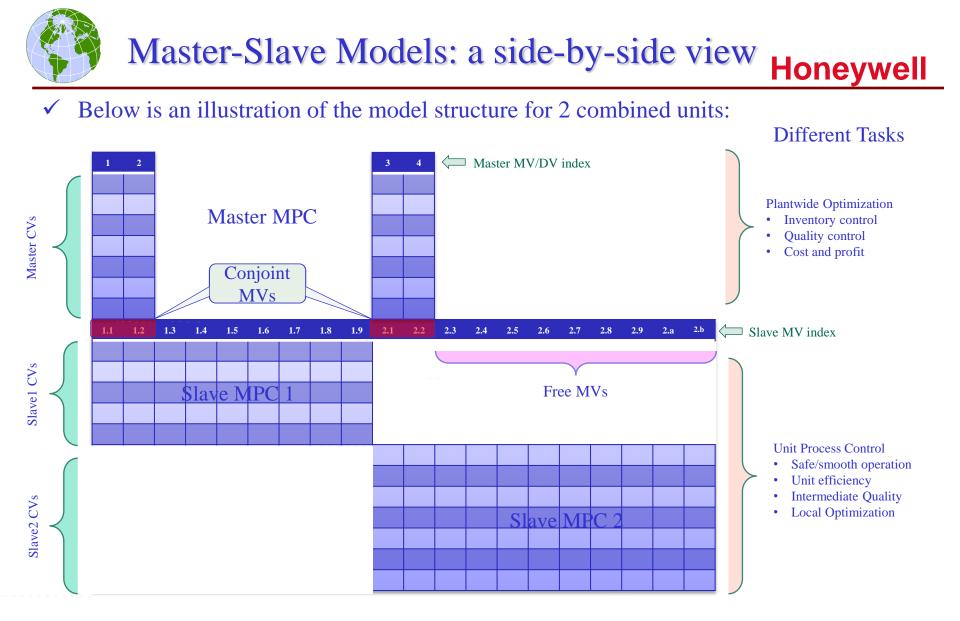
- ✓ Yes, if the solution for JIT manufacturing from the Master MPC is *implementable* by the Slave MPCs.
- ✓ No, if the solution from the Master MPC can cause one or more Slave MPCs to wind up (i.e. sustained CV constraint violations).
- ✓ The Real Challenge:
  - What's implementable now (or today) may not be implementable in the future (or tomorrow)
  - > The slave constraints change over time

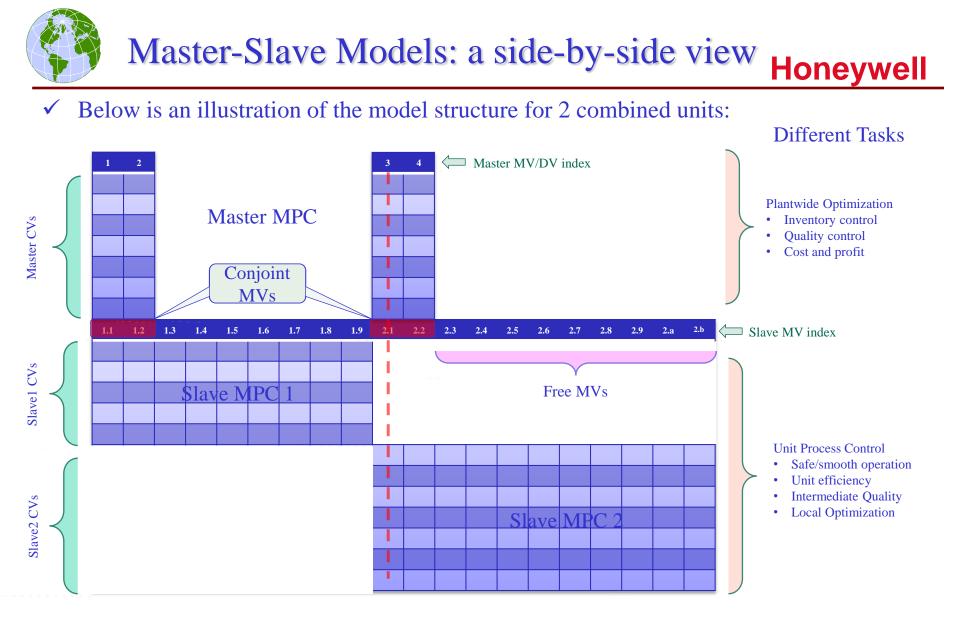










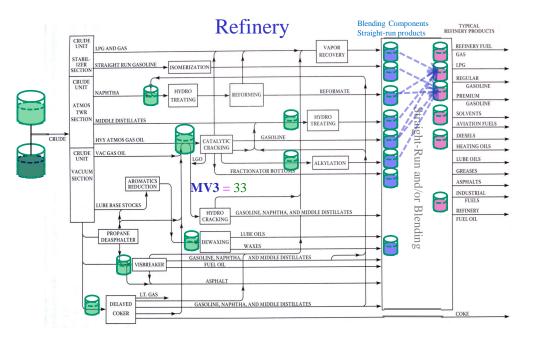




#### The Concept of Proxy Limit – An Illustration for 1 Conjoint Variable Case Honeywell

#### Steps in the hydrocraker example:

- 1) The HC feed is MV3 in the Master.
- 2) Its current value is 33
- The Master makes an inquiry call to the Slave to maximize the feed, subject to the Slave constraints
- 4) The call returns the following:
  - a) the maximum feed = 38, and
  - b) other active CV/MV constraints
- 5) The master uses the maximum feed limit of38 as a proxy limit for all Slave constraints.

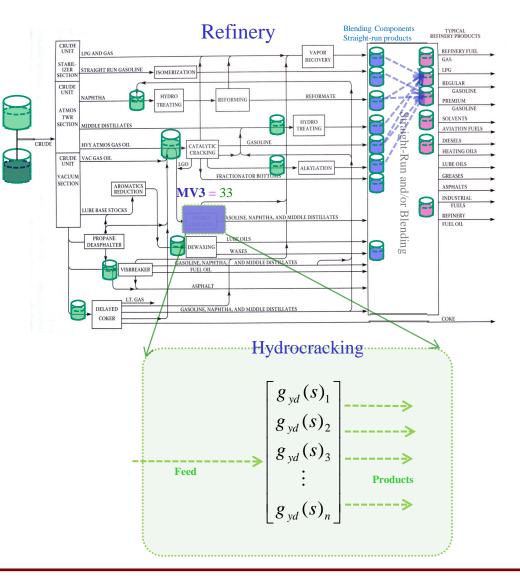




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#### The Concept of Proxy Limit – An Illustration for 1 Conjoint Variable Case

## Honeywell

#### Steps in the hydrocraker example:

- The HC feed is MV3 in the Master. 1)
- 2) Its current value is 33

Opt Value: 38

CV1

89.3

CV2

7.23

CV3

89.3

CV4

Opt

100

6.20

75.0

Value

Feed

33

- The Master makes an inquiry call to the 3) Slave to maximize the feed, subject to the Slave constraints
- The call returns the following: 4)
  - the maximum feed = 38, and a)
  - other active CV/MV constraints h)
- The master uses the maximum feed limit of 5) 38 as a **proxy limit** for all Slave constraints.

4.5

MV2

5

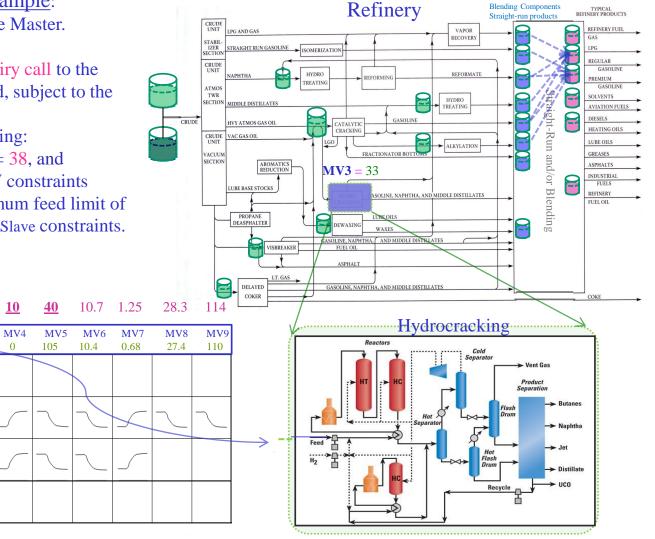
2.3

MV3

16

10

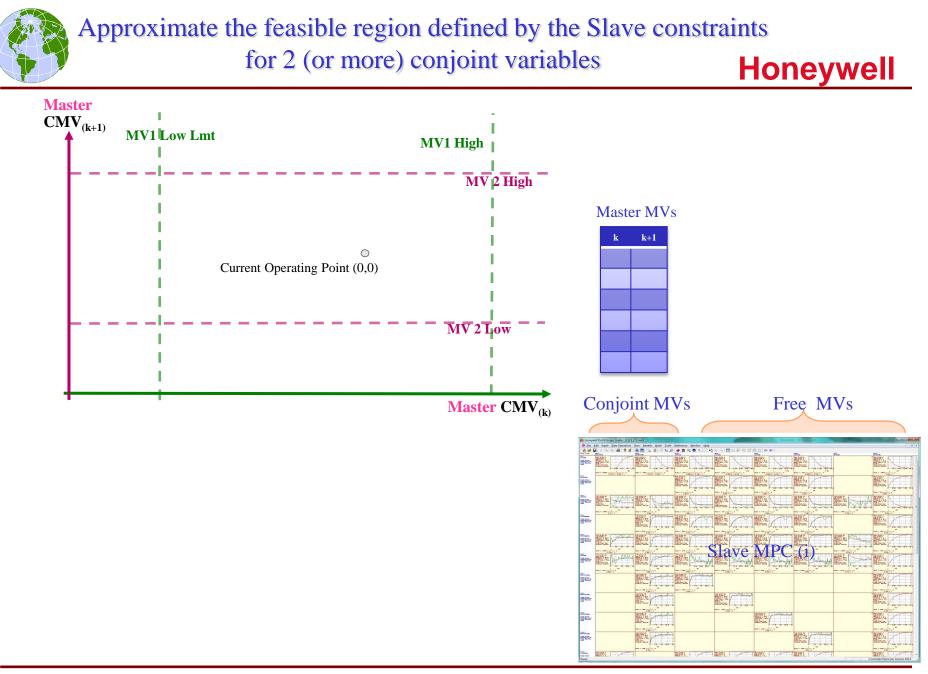
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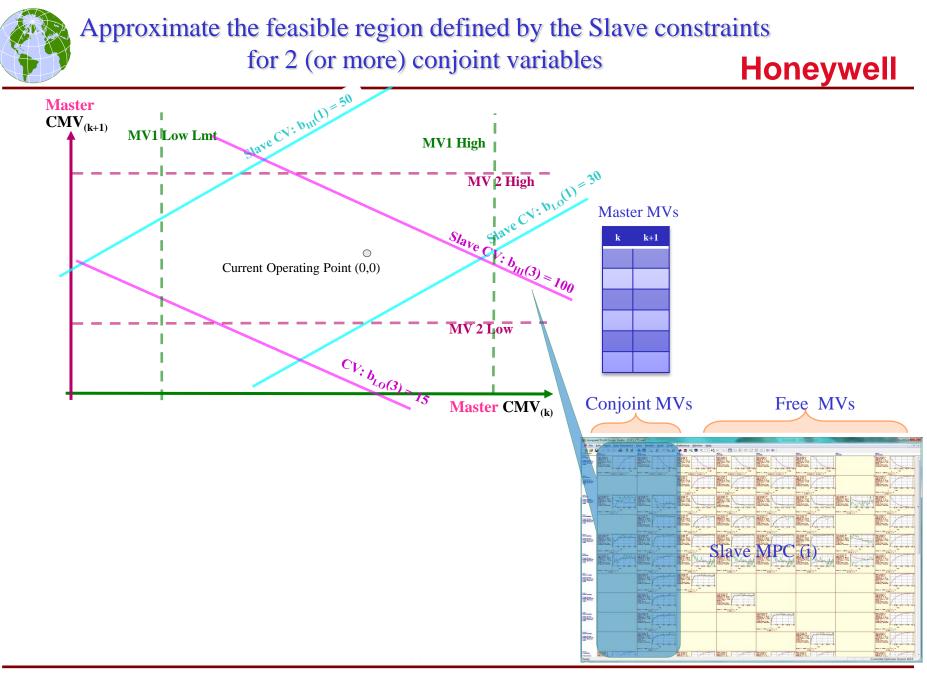


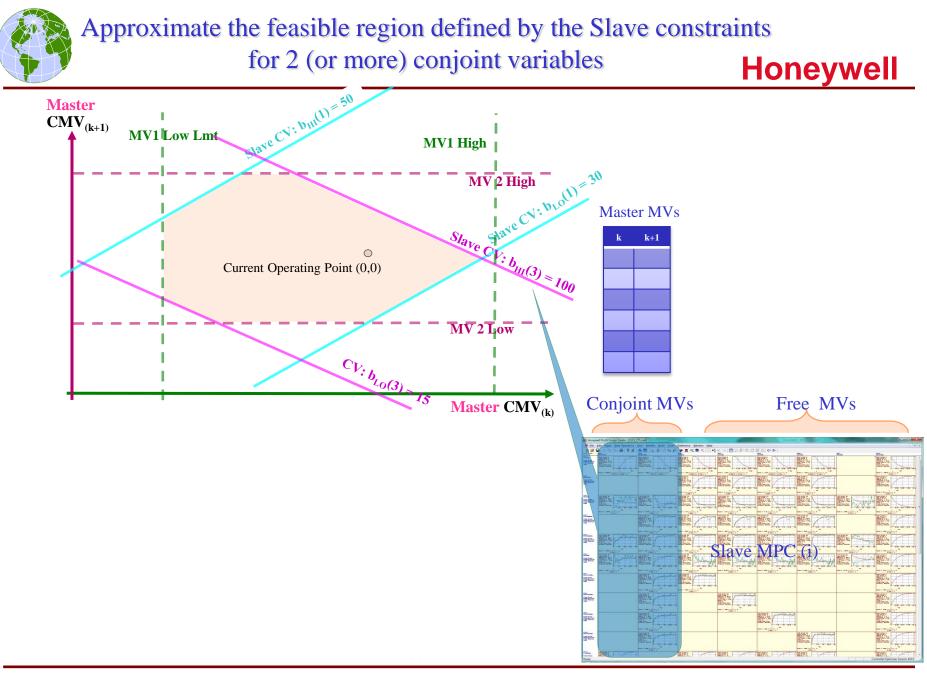
#### The Concept of Proxy Limit – An Illustration for 1 Conjoint Variable Case Honeywell

#### Steps in the hydrocraker example: Refinery Blending Components TYPICAL REFINERY PRODUCTS Straight-run products The HC feed is MV3 in the Master. 1) CRUDE REFINERY FUEL VAPOR PG AND GAS RECOVERY STABIL 2) Its current value is 33 TRAIGHT RUN GASOLINE IZER LPG ► ISOMERIZATION SECTIC REGULAR CRUDE The Master makes an inquiry call to the 3) HYDRO REFORMAT NAPHTH REFORMING PREMIUM REATIN Slave to maximize the feed, subject to the ATMOS P TWR SOLVENTS HYDRO SECTION MIDDLE DISTILLATES REATING AVIATION FUELS Slave constraints sight-Run and/or Blending P DIESELS GASOLINE CRUDE HVY ATMOS GAS OIL CATALYTIC HEATING OILS CRACKING The call returns the following: 4) VAC GAS OI CRUDE LUBE OILS UNIT LGO ALKYLATION VACUUM FRACTIONATOR BOT the maximum feed = 38, and GREASES a) SECTION AROMATICS REDUCTION ASPHALTS MV3 = 33INDUSTRIAL h) other active CV/MV constraints R FUELS LUBE BASE STOCKS REFINERY SOLINE, NAPHTHA, AND MIDDLE DISTILLATES The master uses the maximum feed limit of 5) Proxy MV High Limit FUEL OIL DEOPANE DEASPHALTER 38 as a **proxy limit** for all Slave constraints. DEWAXIN WAXES SOLINE, NAPH VISBREAKER ASPHAL DELAYED GASOLINE, NAPHTHA, AND MIDDLE DISTILLAT COKER COKE Opt Value: 1.25 28.340 10.7114 Hydroeraeking MV4 MV5 MV6 MV7 MV8 MV9 Feed MV2 MV3 Opt Reactors 33 105 0 10.4 0.68 27.4 110 5 16 Value Vent Gas CV1 100 89.3 Product Senaration Butanes Flash CV2 Drum 6.20 7.23 Feed H2 3 CV3 Flash 89.3 75.0 Recycle CV4

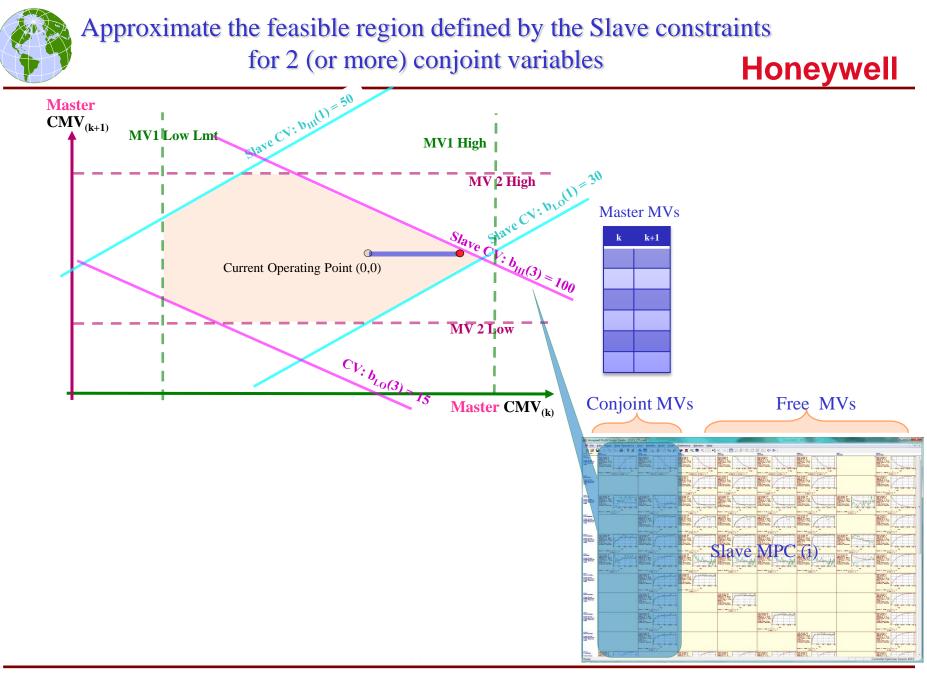


From Process Unit to Plantwide Control & Optimization – Hon

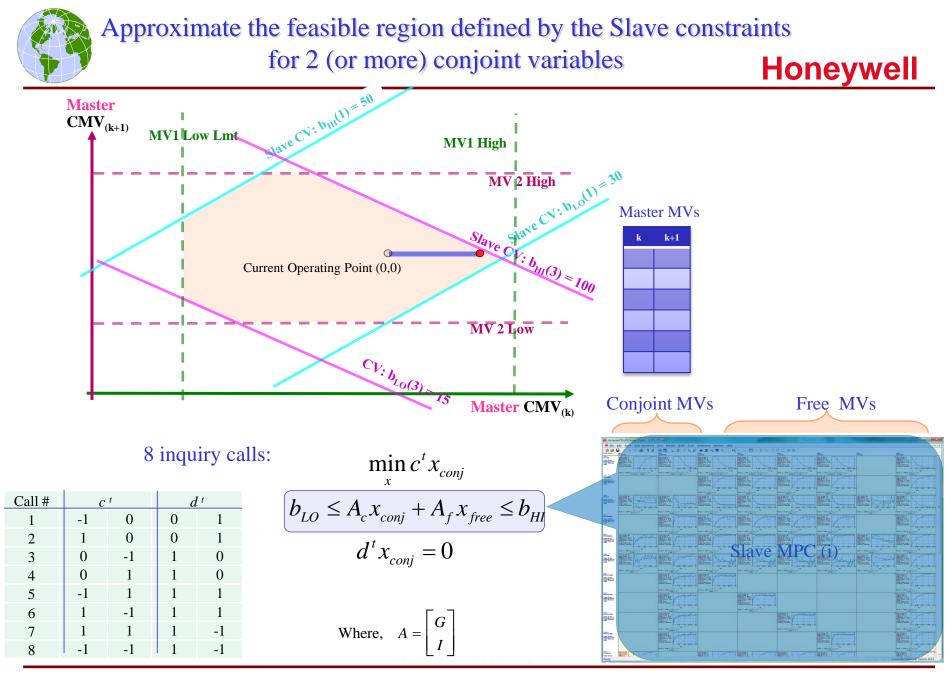




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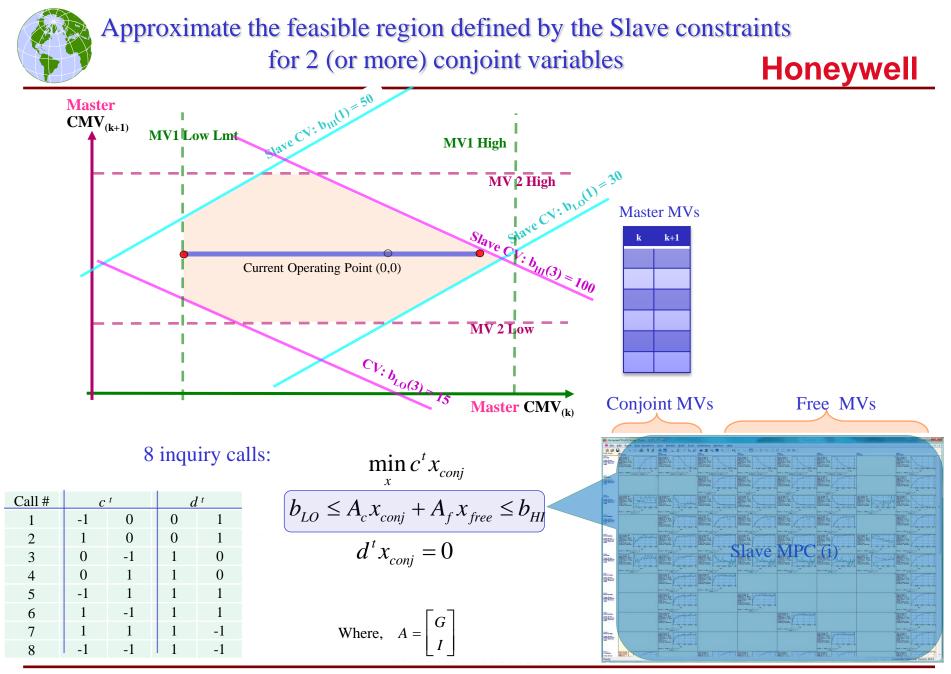


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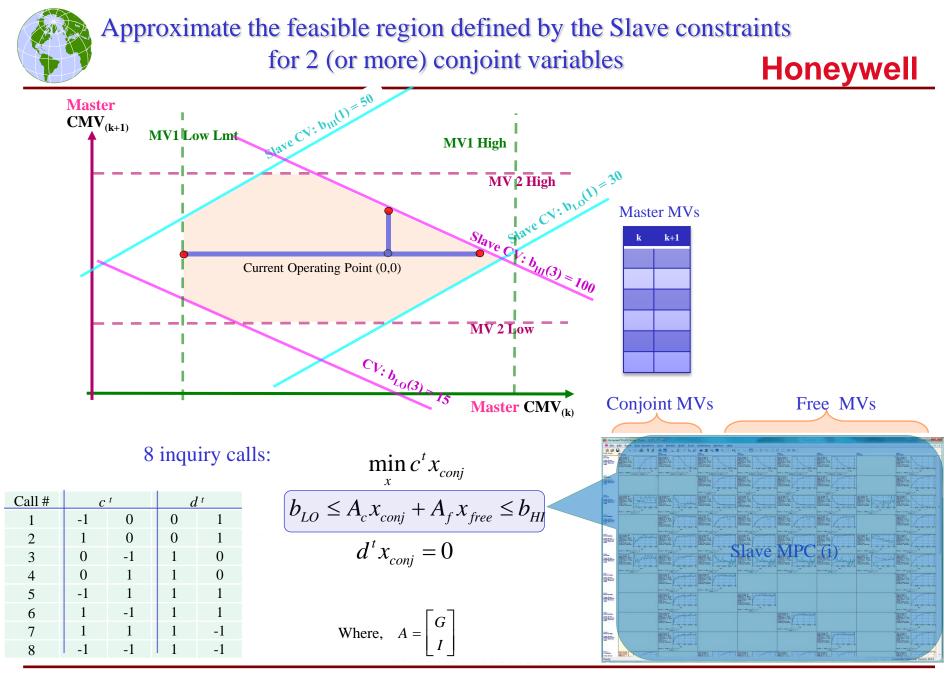
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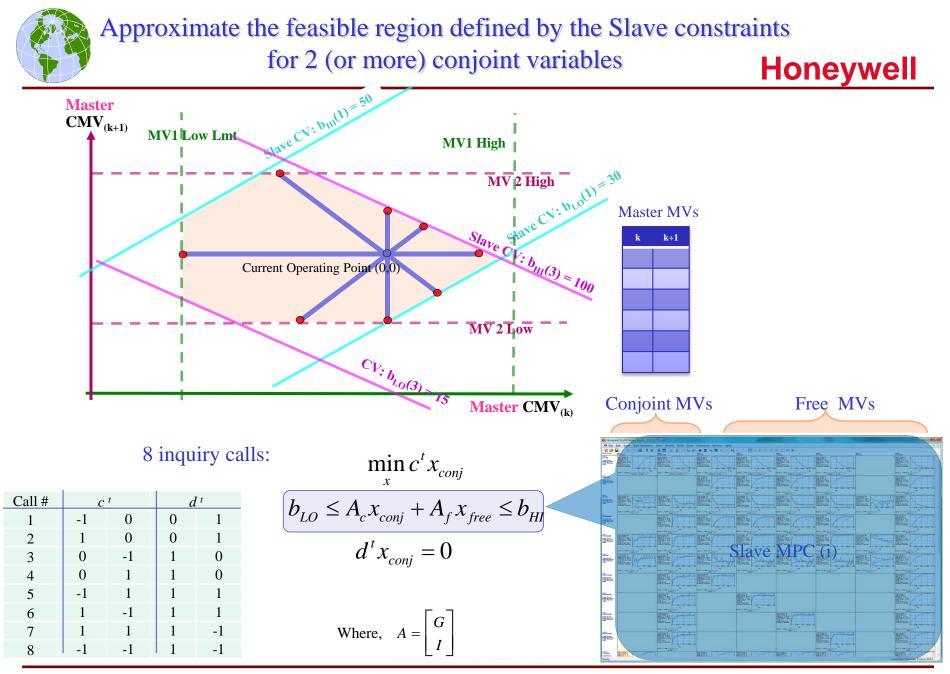
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Page 37

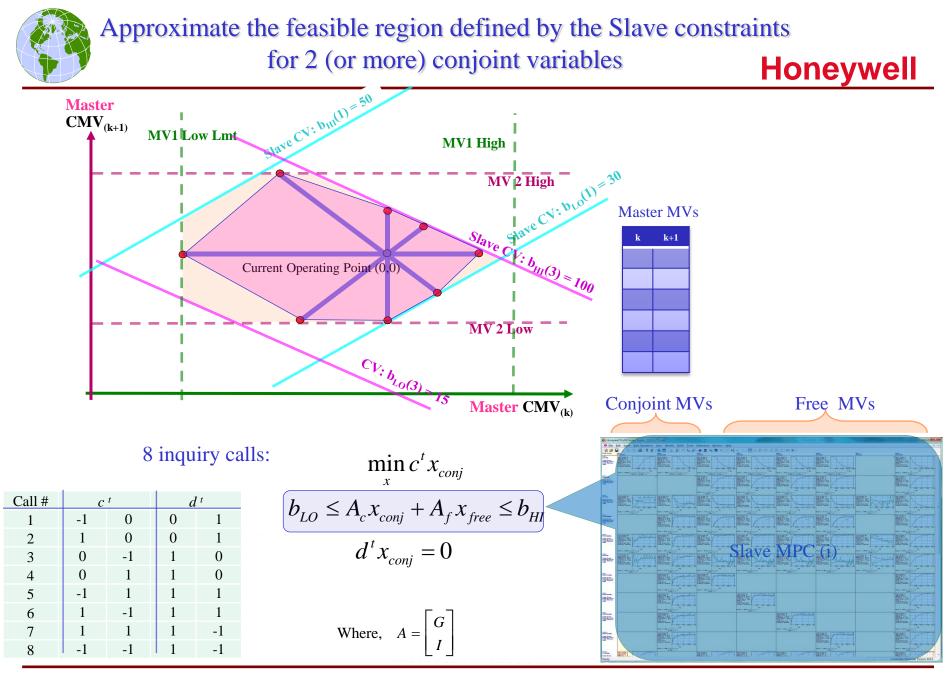


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Page 38



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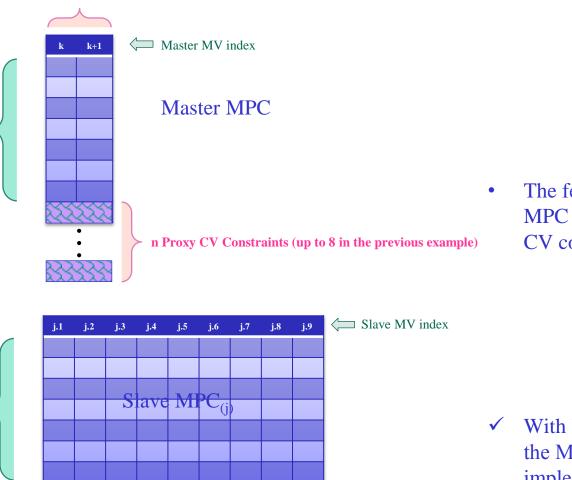
Page 40



Master CVs

Slave1 CVs

#### **Proxy MV Constraints**



The feasible region defined by a slaveMPC can be approximated by ProxyCV constraints.

With both Proxy MV and CV limits, the Master's solution will always be implementable by the Slave MPCs.



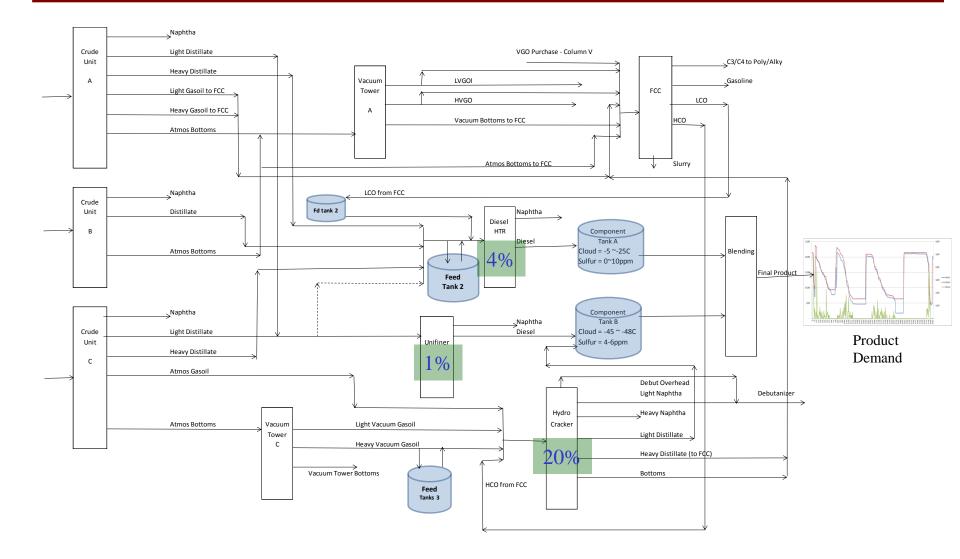
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- $\checkmark$  A customer requested a simulation study for benefit analysis
  - Planning model, plant economics and operating data were provided
- $\checkmark$  The distillate production pool was chosen as the study scope
  - $\succ$  The same scope as in the previous illustration
  - > There were 3 instances of unit shutdowns (ranging from 5 to 35 days each)

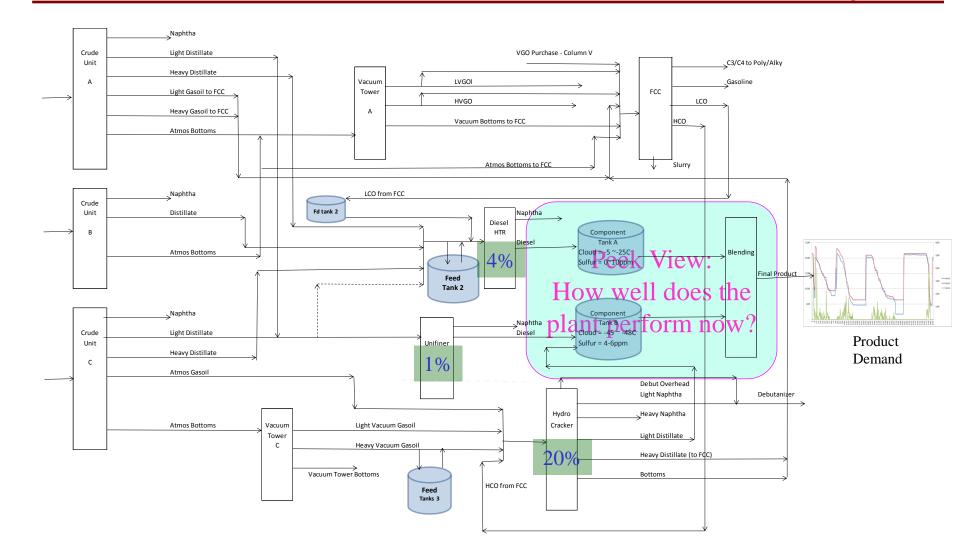
### Study Scope Includes:

- ✓ 3 Crude Units
- ✓ 2 Vacuum Towers
- ✓ 2 Hydrotreating Units
- ✓ 1 Hydrocracking Unit
- ✓ 1 Fluidized Catalyst Cracking (FCC) Unit
- ✓ 2 blending component tanks

# Study Scope: distillate production of an oil refinery Honeywell



# Study Scope: distillate production of an oil refinery Honeywell





2000

1500

1000

500

2000

1500

1000

500

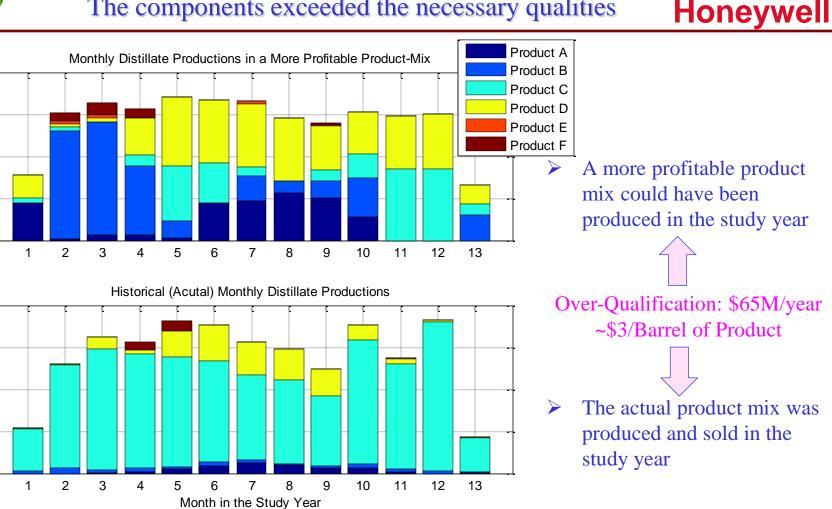
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KBarrels/Month

0

KBarrels/Month

### Current Performance: Significant Quality Giveaways The components exceeded the necessary qualities

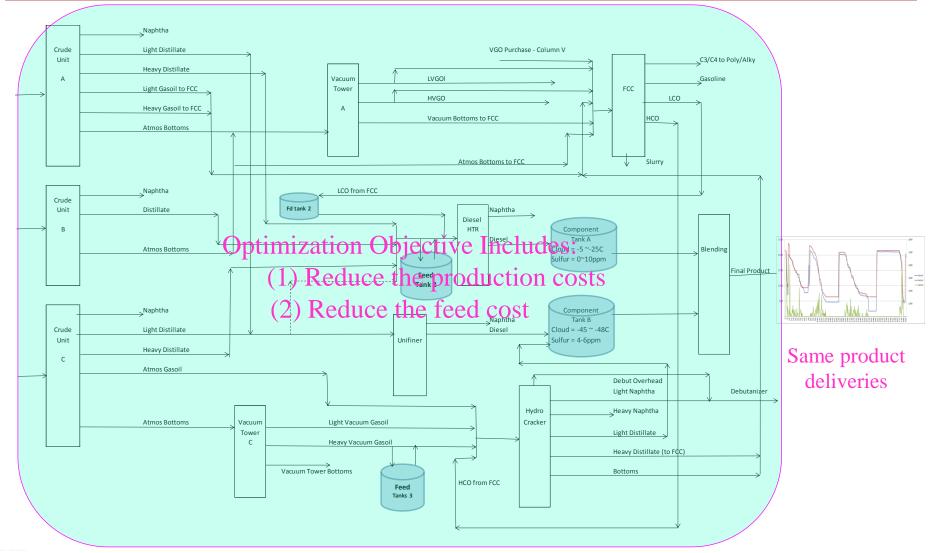


The purpose for estimating the quality giveaway (\$65/M year in this specific case):

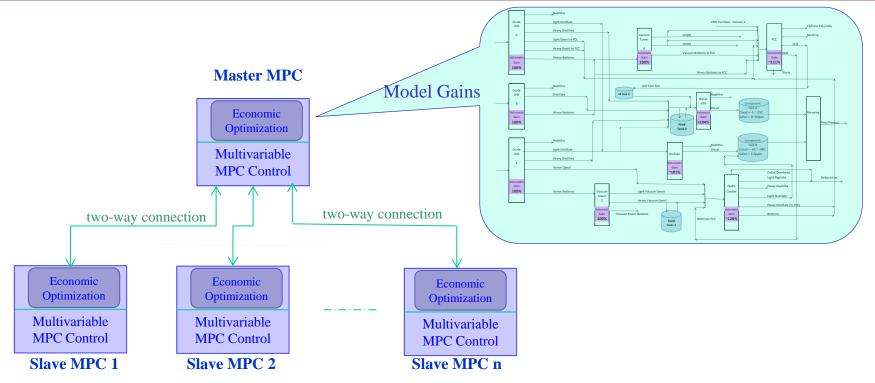
- **is** to show how less optimally the components were produced at a potentially higher cost.
- **is** to show the potential room for reducing the component quality and still meeting the same demand.



### How can we improve? JIT manufacturing with an MPC cascade control



## First Step: Build the Master MPC Controller Honeywell

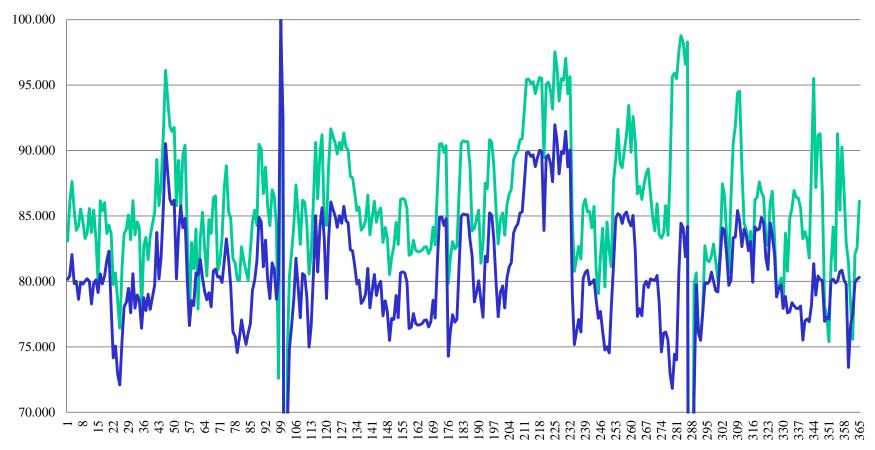


The Master MPC model gains are extracted from the existing planning model (coarser scale model)

- Dynamics of the model are obtained from the operational data
- > The Slave MPCs are the existing APC controllers.



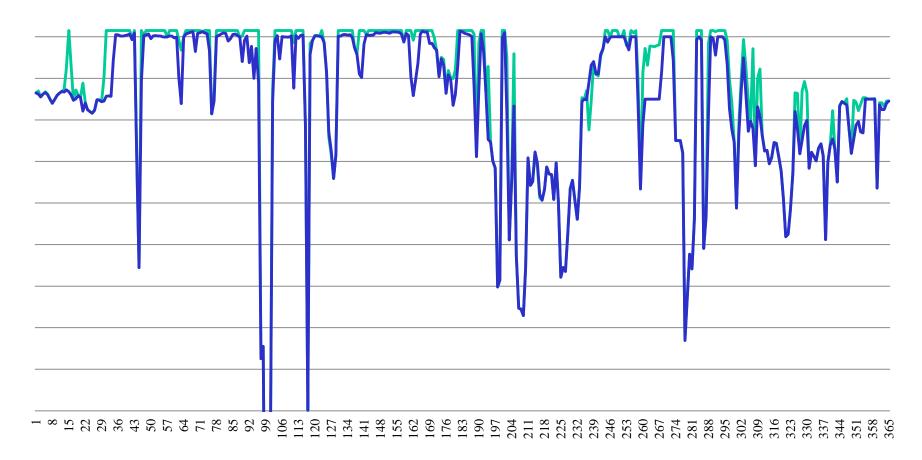
### To what extent is the Master MPC allowed to change the Slave unit's operations?



#### Hydrocracker Conversion - Actual vs Maximum



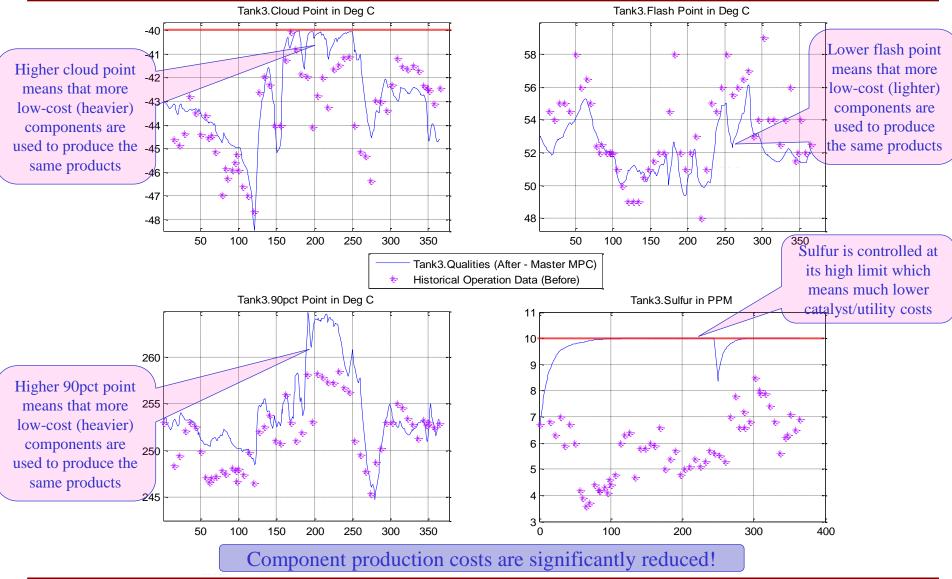
### Heavy Distillate HTR Feed Rate - Actual vs Maximum





### Master's Control and Optimization Results: Component Quality Changes in Tank #3

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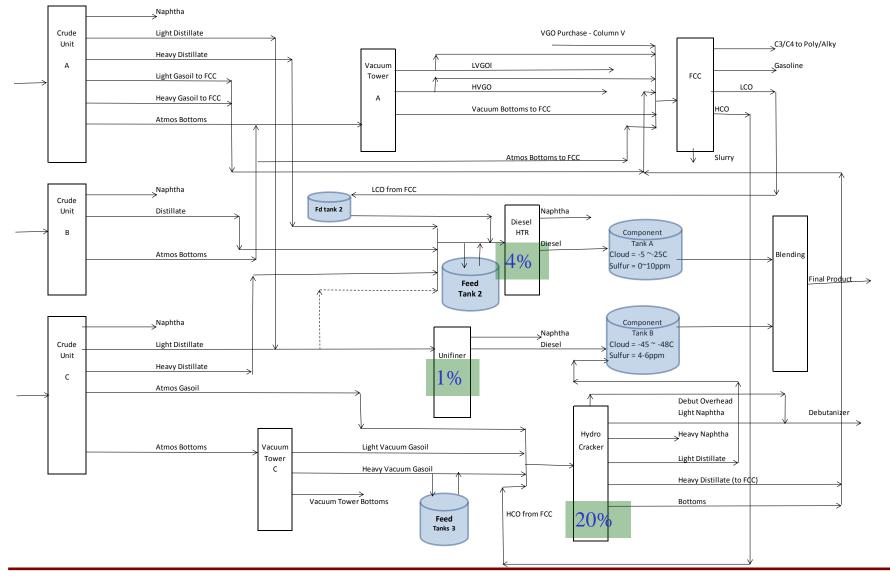


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Page 50

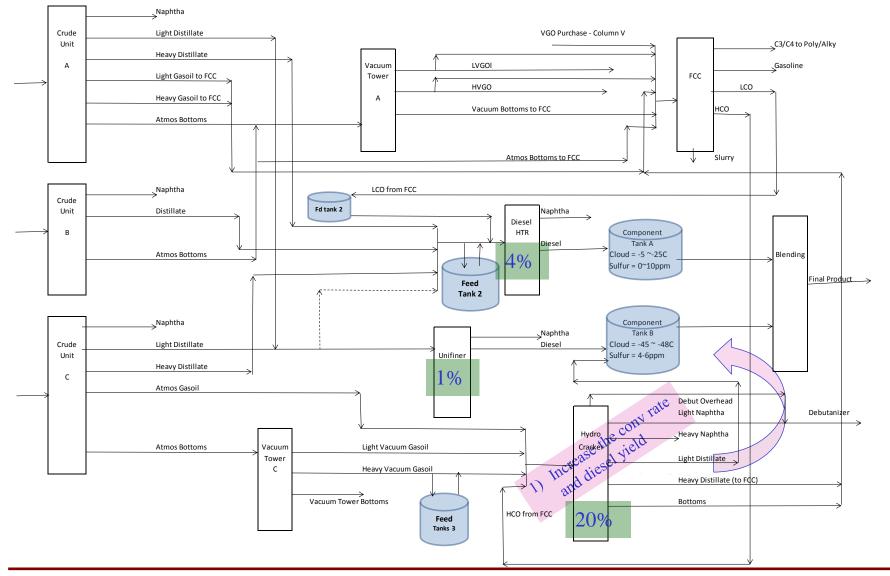




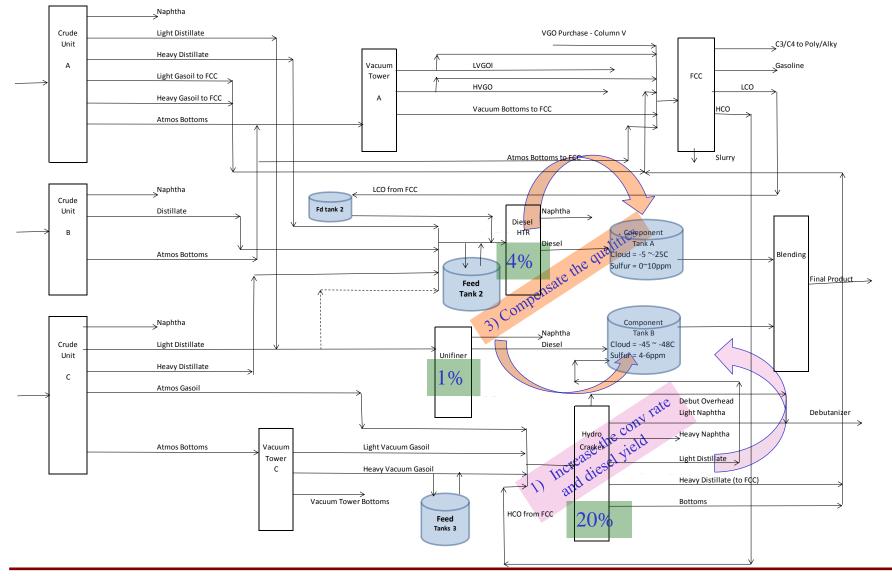
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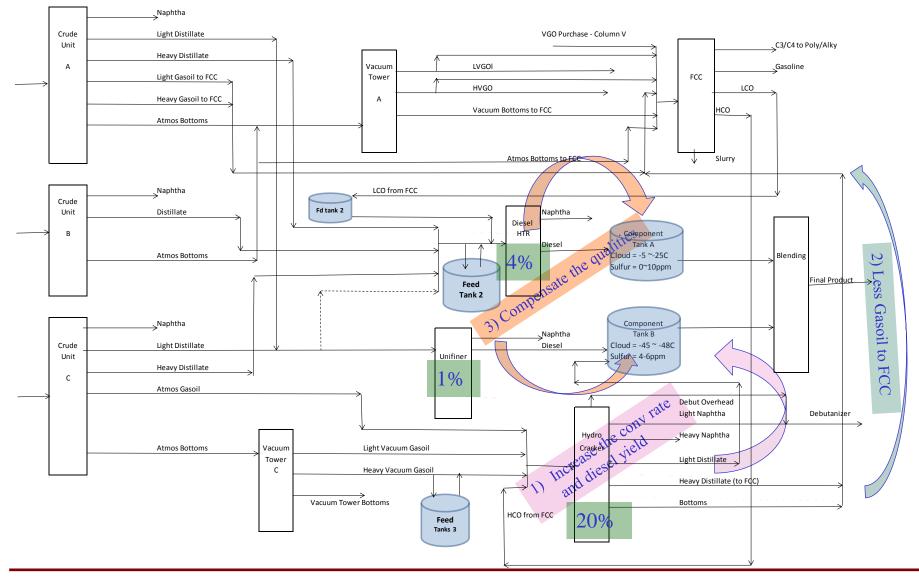




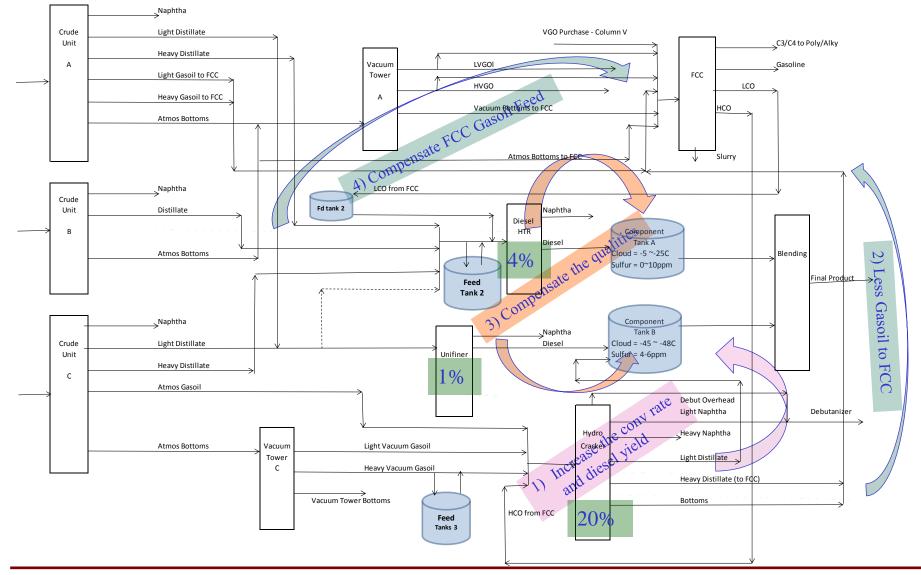




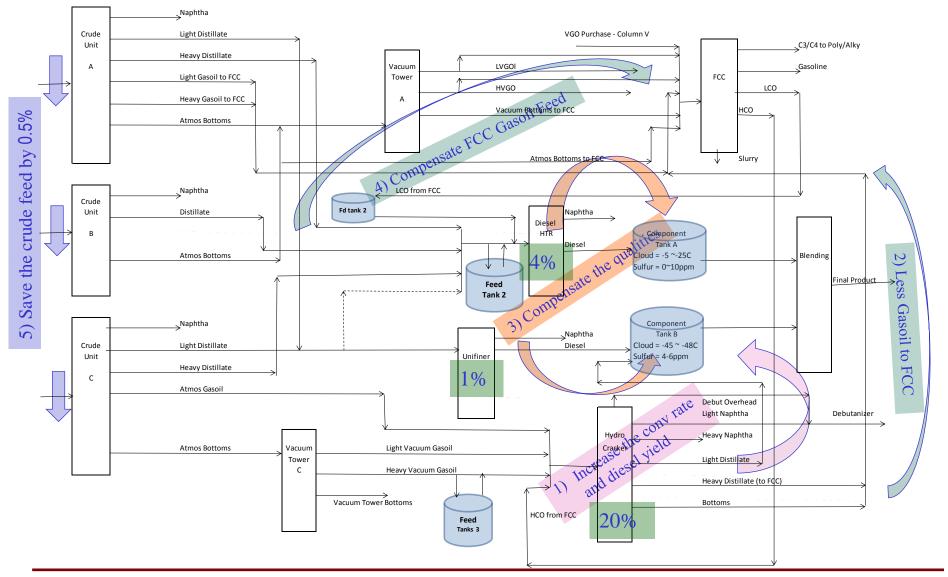






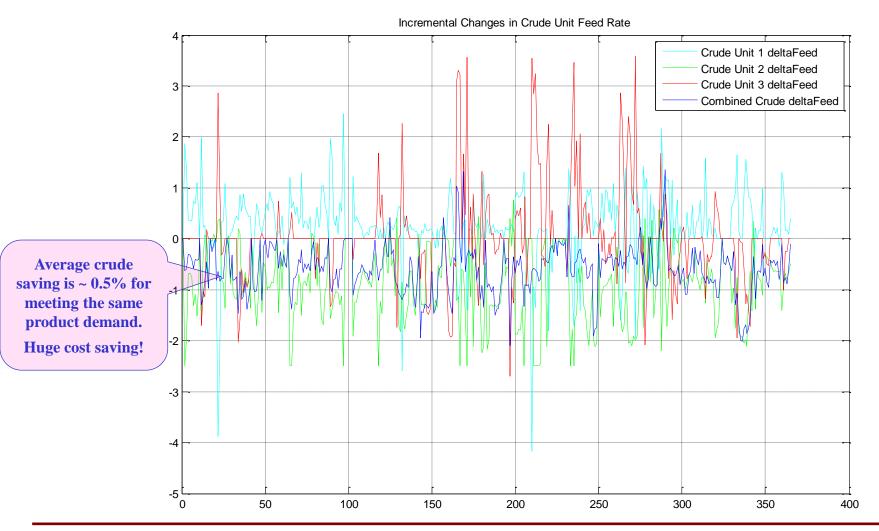








Net Result: Crude Reduction



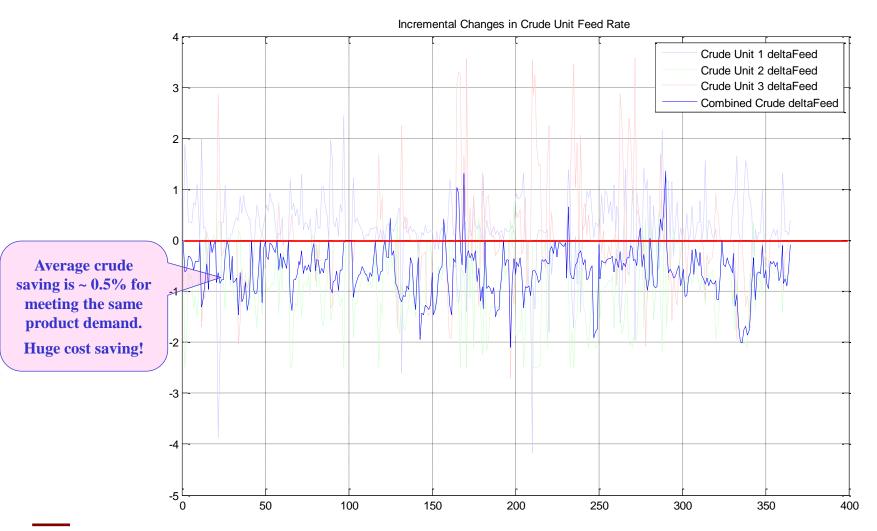
From Process Unit to Plantwide Control & Optimization

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Page 57



Net Result: Crude Reduction





- ✓ A (multiscale) MPC cascade control is proposed
  - Current state-of-the-art: Planning is used as a form of open-loop control
  - Improvement: The planning model is fleshed out with dynamics and used in closed-loop control (inside an MPC cascade)
- ✓ This new MPC cascade solution provides better:
  - Scalability Suitable for different plant size, small or large
  - > Operability Decentralized control is retained while providing centralized, plantwide optimization
  - Real-time responsiveness The master runs like a regular MPC controller
- ✓ A large class of JIT manufacturing problems can be better controlled
- ✓ The potential benefits of better closed-loop plantwide control are significant
  - > An oil refinery simulation study suggests that
    - Refineries can give away a significant amount of product quality due to inadequate closed-loop control ~\$65M/year (~\$3/barrel) for a specific refinery distillate pool
    - The MPC cascade solution can capture ~\$22M/year (~\$1/barrel) without changing the product orders.



- ✓ More efficient methods for estimating the feasible region defined by the constraints in a Slave MPC
  - Particularly for # of Conjoint MVs > 4
- ✓ 3-level MPC Cascade for a larger part of the supply chain?
  - ➢ For example: a combination of multiple refineries and fuel/crude depots?

